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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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APR 20 1983

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6018
7. Unit Agreement Name
8. Firm or Lease Name State "A"
9. Well No. #6
10. Field and Pool, or Wildcat Shugart-Y-SR-Q-G
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR OPERATIONS TO BE FILED UP TO THE FIELD OFFICE. USE THIS FORM FOR OPERATIONS TO BE FILED IN THE FIELD OFFICE.)

Oes.G.v.D.  
ARTESIA, OFFICE

OIL WELL  GAS WELL  OTHER

Name of Operator  
Westall - Mask ✓

Address of Operator  
P.O. Drawer 1477 Roswell, New Mexico 88201

Location of Well  
UNIT LETTER C 660' FEET FROM THE North LINE AND 1980 FEET FROM  
THE West LINE, SECTION 2 TOWNSHIP 19S RANGE 31E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)  
3629.8

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REWORK OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Frac Job</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1-17-83 the following work was done:  
 set temporary plug at 3850 with 35' cement - shot 17 holes from 3750 to 3802 using 200 gallons LFW/30, 500 gallons HCL, 40 gallons NE-11, 110 gallons GT-8, 920 gallons of gel water, 800 gallons adomite agua, 420 pounds of 20/40 sand. Treating pressure 2400-3100

On 2-2-83 the following work was done:  
 set temporary plug at 3736 with 35' cement, shot 15 holes at 3668 to 3696 using 10,000 gallons gelled water, 42,500 pounds 20/40 sand, 6700 pounds KCL, 1200 pounds LFW/30, 300 pounds Adomite Agua, 110 gallons GT-8, 40 gallons NE-11. Treating pressure 2800-3900

On 2-24-83 the following work was done:  
 set temporary plug at 3520 shot 20 holes from 3402 to 3482 using 40,000 gallons gel water, 500 gallons 15%HCL, 38,000 pounds 20/40 sand, 1200 pounds LFW/30, 80 pounds Adomite Agua, 10 gallons NE-11, 110 gallons GT/8, 10 - 7/8" ball sealers. Treating pressure 2400-3100

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Richard E. Cresto TITLE Trustee for the Jack Mask Trust DATE 4-18-83

Original Signed By  
Leslie A. Clements  
 TITLE Supervisor District II DATE APR 22 1983

APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: