

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruct on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 14118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Allison "CO" Fed. Corn

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT Und.

und Boyd Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 12-19S-24E
Unit L NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different test, or
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

JUN 20 1979

2. NAME OF OPERATOR

Yates Petroleum Corporation

O. C. C.

3. ADDRESS OF OPERATOR

207 South 4th Street-Artesia, NM 88210

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

L980' FSL & 660' FWL of Sec. 12-19S-24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, or GR)
3602' GR

JUN 18 1979

16. Check Appropriate Box To Indicate Nature of Work or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 17½" hole at 5:30 PM 6-9-79.

TD 320' - Ran 13 joints of 13-3/8" 48# (326') of casing set at 320'. 1-insert float at 280'. Cemented w/300 sacks of Class C 4% CaCl. Slurry wt. 14.8, 1.32 cu ft/sack. Compressive Strength at 70 deg 1023 psi in 12 hours. PD 3:00 AM 6-11-79. WOC. Cement fell and filled hole w/9 yards of Ready-mix. WOC 12 hours, cut off, reduced hole to 12¼", drilled plug, tested to 600#. OK. Resumed drilling.

TD 922' - Ran 23 joints of 8-5/8" 24# J-55 ST&C (925') of casing set at 922'. 1-Guide shoe at 922', 1-float collar at 880' and 1-centralizer at 880'. Cemented w/150 sacks Thick-Set, 5#/sack gilsonite, 1/4#/sack flocele 2% CaCl, 250 sacks Howco-Lite, 5#/sack gilsonite, 1/4#/sack flocele 2% CaCl tailed in w/150 sacks Class C 2% CaCl. PD 10:15 PM 6-12-79. Cement circulated 150 sacks to surface. WOC 18 hours. NU and tested to 1500#. OK. Reduced hole to 7-7/8", drilled plug, tested to 600#. OK and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED Christina J. Stall TITLE Geol. Secty.DATE 6-18-79

(This space for Federal or State office use)

APPROVED BY Albert R. StallTITLE ACTING DISTRICT ENGINEERDATE JUN 18 1979

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side