

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAN DEPTH	TRUE VERT DEPTH
			DRILL STEM TESTS:-			
			DST #1 - 6750-6615'. 20 30", SI 20"	San Andres	430'	
			70 60", SI 150". OP w/good blow.	Olomote	1710'	
			GTS in 12" OP on 4" choke 60# in	Alto	1822'	
			12" = 103 MCF. Increased to 38# on	Volcans	6222'	
			4" choke = 160 MCF. Noop, GTS	Lower Canyon	7145'	
			Immediately. 65# on 4" choke =	Clare	8065'	
			117 MCF. Increased to 90# in 20"	Atoka	8451'	
			to 154 MCF. Stabilized at 37# on	Worow elastic	8739'	
			4" choke = 150 MCF. Recovered:	Chester	8055'	
			260' of DT. Sampler: 170# .86 cfw	Mississippi	8014'	
			& no fluid. DST 123 deg. pressures			
			HF 3036-3036; LIT 70-185, WHP 130'			
			WPP 132-172; WHP 2092.			