## UNIT ... > STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICAT

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

	1/1	M-T7	770			
a	7 50	INDIAN	ALLOTTEE	OB	TRIBE	NAME

	(D) FT(O)   O	D DECO 101 E	TION .		E I WAS		N. ALLOTTEE OR TRIBE NAME		
WELL CON	APLETION O	R RECOMPLE	HON R	EFOR ISA	PHID K COCO				
1a. TYPE OF WELL	: OIL WELL	GAS WELL	DRY .	Other		7. UNIT AG	REEMENT NAME		
b. TYPE OF COMP				AUG 3	1 0 1979	,			
NEW X	WORK DEEP-	PLUG DI	FF.	Other		S. FARM OF	LEASE NAME		
2. NAME OF OPERATO				<u> </u>	C. C.	Allisc	on "CQ" Federal		
Yates 1	Petroleum (	Corporation	V		A, OFFICE	9. WELL NO	0.		
3. ADDRESS OF OPER			•			2			
		and Needs	ain 1	mr 00010	١	10. FIELD	AND POOL, OR WILDCAT		
4 LOCATION OF WEL	L (Report location c	reet - Arte learly and in accordan	ce with any	State requirem	nents)*	Boyd	Morrow		
At surface							11. SEC., T., R., M., OH BLOCK AND SURVEY		
		SL & 660' F	MT OT	sec. 12	-135-24	1			
At top prod. inte	rval reported below					Sec. 1	.2-19S-24E		
At total depth		for the second	. 1	÷		Ψnit L	13MPM		
22. total acpai		14.	PERMIT NO.	DA	ATE ISSUED	12. COUNTY	OR 13. STATE		
			, (	1.		PARISH			
	16 pimp mp pmic	HED   17. DATE COMPL	(Pendu to	prod) l to		Eddy REB, RT, GR, ETC.)*			
15. DATE SPUDDED				18.					
6-9-79	7-6-79	7-26-			3602 1 (		OOLS CABLE TOOLS		
20. TOTAL DEPTH, MD &	į.		HOW M		DRILL	ED BY			
9260'	8954	PLETION—TOP, BOTTO		RF	CEW	0-9260			
24. PRODUCING INTER	VAL(S), OF THIS COL	PLETION-TOP, BOTTO	M, NAME (N	ID AND TVD)			25. WAS DIRECTIONAL SURVEY MADE		
. 88	58-77' Mo	rrow					No		
00	30 ,, 110		4	. Al	UG 8 <b>19</b> 7	79	1		
26. TYPE ELECTRIC A	ND OTHER LOGS RUN						27. WAS WELL CORED		
CNL/	FDC, DLL			U.S. 6	EULUGICAL S	LIRVEY	ИО		
28.	· · · · · · · · · · · · · · · · · · ·	CASING RE	CORD (Rep	ort all st		XICO			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)		LE SIZE	CEME	NTING RECORD	AMOUNT PULLED		
13-3/8"	4.8#	320'	171/5	11	300 s	acks			
			$-\frac{1}{12\frac{1}{12}}$						
8-5/8"	24#	925'							
41/2"	11.6&10.	5 <u>‡ 9256 </u>		/8"	<u>580 s</u>	acks			
	<u> </u>			}	1	WILDING DR			
29.	LII	VER RECORD		<del>,</del>	30.	TUBING RE			
SIZE	TOP (MD) BO	OTTOM (MD) SACKS	CEMENT*	SCREEN (MD)		DEPTH SET (	· · ·		
					2-3/8	" 8807	8807'		
31. PERFORATION REC	ORD (Interval, size	and number)		32.	ACID, SHOT,	FRACTURE, CEME	NT SQUEEZE, ETC.		
0050 771	/20 EO!! h	alag /2 gnd	<del>-</del> \		RVAL (MD)		MOUNT AND KIND OF MATERIAL USED		
8858-77	w/38.30 n	oles (2 spf)		8858-77' 2		2000g 7%	000g 7½% MS acid & 🐧		
						nitrogen	. (*)		
							) e <sup>2</sup> }		
							, , , ,		
33.*			PRO	DUCTION	<del></del>	<del>,</del>			
DATE FIRST PRODUCT	ION   PRODUCT	ION METHOD (Flowing			nd type of pum	p) WEL	L STATUS (Producing or		
7 06 70	-	113				8	S IWOPLC		
7-26-79	HOURS TESTED	Flowing   PRO	D'N. FOR	OIL—BBL.	GAS-MCI	r. WATER-B			
		TES	T PERIOD			1			
7-26-79	1 3	1/2"	207	GAS-M	1 291	WATER-BBL.	OIL GRAVITY-API (CORR.)		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED OIL 24-HOUR RATE	—BBL.	1			J		
360#	Packer	>		2.	330	1	Iragen PV		
34. DISPOSITION OF G	AB (Sold, used for fu	i	TEST WITNESSED BY						
	V	Harve	Harvey Apple						
35. LIST OF ATTACH	MENTS	<del></del>							
86. I hereby certify	that the foregoing	and attached informat	ion is comp	olete and correc	ct as determine	d from all available	records		
	ツ ナー	/	G	eol. Se	ctv.		8-8-79		
SIGNED (	Kushne J	mleuson)	TITLE		, ,	DA			