DISTRIBUTION SANTA FE / FILE / V		ONSERVATION COMME (ON FOR ALLOWABLE AND RECEIVED	Form C-104 Supersedes Old C-104 and C-110 In Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA		L GAS
ANSPORTER GAS /		LED TO 1980	
OPERATOR /		O. C. D. ARTESIA, OFFICE	· · · ·
Operator .	·		
Mesa Petroleum Co.	V		
1000 Vaughn Building Reason(s) for filing (Check proper box New Well X Recompletion Change In Ownership	/ Midland, Texas 79701 / Change in Transporter of: Oil Dry Gas Casinghead Gas Condens		•
f change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Nom	e, Including Formation	Kind of Lease
Runyan Federal		an Ranch Morrow	State, Federal or Fee Federal
—	80 Feet From The North Line	and 660 Feet F	rom The East
Line of Section 18 , To	wnship 19 South Range 23	BEast , NMPM, Edd	dy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which a	approved copy of this form is to be sent)
		Address (Cive address to which approved copy of this form is to be sent) Box 2300, Midland, Texas 79702	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When $3-25-8^{\circ}$ $\frac{1}{25t.}$ $3-15-80$
this production is commingled wi	th that from any other lease or pool, g	give commingling order number:	
Designate Type of Completing		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-22-79 Pool Runyon Ranch	8-16-79 Name of Producing Formation Morrow	7796' Top Oll/Gas Pay 7682'	7704' Tubing Depth 7790' 7614
Perforations 7682 ¹ 7693 ¹			Depth Cosing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2" 12-1/4"	<u>13-3/8"</u> 8-5/8"	<u>253'</u> 1694'	275200/175/200
7-7/8"	5-1/2"	7790'	1450/300
	2 3/82	7614	
TEST DATA AND REQUEST F OIL WELL Date First New Oll Run To Tanks		ter recovery of total volume of loa oth or be for full 24 hours) Producing Method (Flow, pump, p	id oil and must be equal to or exceed top allow gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Ebl s.	GOB-MCF POSTO 2 ST
		L	3. J.H
GAS WELL Actual Prod. Test-MCF/D 569	Length of Test 1 hour	Ebla. Condenacte/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.) Back Pressure	Tubing Pressure - 1708	Cosing Pressure 590	Choke Size 9/64
CERTIFICATE OF COMPLIAN		OIL CONSE	RVATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	2 7 1980 ·, 19
I hereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		BYSUPERVISOR, DISTRICT IL	
DSMF.	<i>T</i>	TITLE	·
DE MATUIC	nis	This form is to be file	ed in compliance with RULE 1104.
R. E. MATHIS (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Regulatory Coordinator		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
February 14, 1980 (Pote)		Fill out Sections I, I well name or number, or tra	II, III, and VI only for changes of owne ansporter, or other such change of conditio
C. HMOOD (E) TIC MEC	DADTNEDS .1WH .1RH FILF	Separate Forms C-10	4 must be filed for each pool in multip

RECEIVED

OIL CONSERVATION DIVISION

DRAWER DB

O. C. D. ARTESIA, OFFICE

٠.

MAR 2 6 1980

ARTESIA, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE 3-25-80

This is to notify the Oil Conservation Division that connection for the purchase of gas from the Mesa Petroleum Co. \checkmark , Runyon, Fed. No. 2.

Operator Lease

H , 18-19-23 , Runyon Ranch Morrow , Northern Natural Gas, Well Unit S. T. R. Pool Name of Purchaser

was made on <u>March 25, 1980</u>. Date

> Northern Natural Gas Company Purchaser

Representative

Gas Contract Specialist Title

cc: To Operator Oil Conservation Division - Santa Fe File