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**RECEIVED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**OCT 31 1979**  
**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L- 4397
7. Unit Agreement Name ---
8. Farm or Lease Name Merchant State
9. Well No. 1
10. Field and Pool, or Wildcat N. Turkey Track <i>Morrow</i>
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- ☐

Name of Operator  
Bass Enterprises Production Co. ✓

Address of Operator  
P.O. Box 2760; Midland, Tx. 79702

Location of Well  
 UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM  
 THE East LINE, SECTION 1 TOWNSHIP 19 S RANGE 28 E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)  
3384.4 GL

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input checked="" type="checkbox"/> See remarks section below.	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A temporary plug will be set at 10,958' in the bottom hole assembly to temporarily plug off the Lower Morrow perforations from 11,046' - 11,137'. A retrievable bridge plug will then be set at 6,600'. The Bone Springs interval will be perforated from 6438' - 6461' and acidized with 2000 gals. and tested to determine the reservoir limit and commerciality of the Bone Springs interval.

After extensive testing, the Bone Springs will be cement squeezed and the retrievable bridge plug and temporary downhole plug removed. The Lower Morrow will then be completed and produced as originally planned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Rodgers TITLE Sr. Production Engineer DATE 10-30-79

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 6 1979

CONDITIONS OF APPROVAL, IF ANY: