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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 30 1979

OIL & GAS
DISTRICT OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L - 4397
7. Unit Agreement Name
8. Farm or Lease Name Merchant State
9. Well No. 1
10. Field and Pool, or Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☒ OTHER ☐

2. Name of Operator
Bass Enterprises Production Co.

3. Address of Operator
Box 2760; Midland, Tx. 79702

4. Location of Well
UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 1 TOWNSHIP 19S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3384.4 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>See remarks below:</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please refer to our approved C-103 dated 10-30-79:

The plug-off operations on the Morrow perforations and the perforation and treatment of the Bone Springs interval were carried out as was described in the referenced C-103. (4" Gun - one (1) shot at the following intervals: 6438', 6444', 6450', 6456', and 6461' for a total of five (5) holes. Acidized with 2,000 gal. NE Acid.) The Bone Springs perforations were not squeezed as planned, as BEPCO now intends to produce both the Morrow and Bone Springs as an oil and gas multiple completion.

The application for multiple completion is now being prepared and will be mailed under separate cover in the near future.

Enclosed are the appropriate C-102, 103, 104, 105, and Deviation Report to potential the Bone Springs and obtain an allowable for same. Logs for the subject well were forwarded earlier.

Also enclosed are the C-122 copies for the Morrow gas zone to go along with C-105 you already have on file.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken Fester TITLE Production Clerk DATE 11-29-79

APPROVED BY A. A. Gressett TITLE SUPERVISOR, DISTRICT 12 DATE NOV 30 1979

CONDITIONS OF APPROVAL, IF ANY: