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CD - CN, DL - ML- GR No 28. CASING RECORD (Report all strings set in well)	
28. CASING RECORD (Report all strings set in well)	
CASING SIZE WEIGHT LB. FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PIL	
<u>5 1/2</u> 1/ 11350 / //8 1100 sks Class "H" None	
29. LINER RECORD 30. TUBING RECORD	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER S	 Е Т
NONE 2 3/8 6400 6400	
31. Perforation headrd (Internal, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4" Gun - One (1) shot at each depth: DEPTH INTERVAL AMOUNT AND KIND MATERIAL USE	
6438, 6444, 6450, 6456, and 6461 (5 Holes). 6438' - 6461' 2000 gals. NE Acid	· · · · · ·
33. PRODUCTION	
Date First Froduction Froduction Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in,	
WO Prod. Fac. Flowing Shut-in	
Date of Test Hours Tested Choke Size Prod*n. For Cil = Bbl. Gas = MCF Water = Bbl. Gas = Oil Ratio	
$11-9-79 \qquad 24 \qquad 21/64 \qquad \longrightarrow \qquad 477.5 \qquad 900 \qquad 335.6 \qquad 1885$	
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - AP1 (Ca	rr.)
760 0 47.5 900.7 335.6 42.5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By	
Vented Gene Young	
35. List of Attachments	
C-102, 103, 104, 105, and Deviation Report (Bone Springs) Logs sent earlier.	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
N. I.	
SIGNED / MA / LOLLS TITLE Production Clerk DATE 11-29-79	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and ratio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Bule 1105.

See back of C-105 dated 9-19-79 on file with your office. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

1

т.	Anhy	T.	Canyon	Т	Ojo Atamo	Т.	Penn. "B"
т.	Salt	Τ.	Strawn	Т.	Kirtland-Fruitland	Τ.	Penn. "C"
B.	Salt	Т.	Atoka	Τ.	Fictured Cliffs	Т.	Penn. ''D''
τ.	Yates	T.	Miss	Τ.	Cliff House	Т.	Leadville
Т.	7 Rivers	Τ.	Devonian	T.	Menefee	. Т.	Madison
Т.	Queen	T.	Silurian	Т.	Point Lookout	Т.	Elbert
Т.	Grayburg	T.	Montoya	Τ.	Mancos	Τ.	McCracken
Т.	San Andres	Т.	Simpson	Τ.	Gallup	Τ.	Ignacio Qtzte
τ.	Glorieta	Т.	McKee	Bas	e Greenliorn	T .	Granite
т.	Paddock	Т.	Ellenburger	Т.	Dakota	т.	
Т.	Blinebry	Τ.	Gr. Wash	r.	Morrison	Τ.	
Τ.	Tubb	T.	Granite	Τ.	Todilto	Τ.	
Т.	Drinkard	T.	Delaware Sand	Т.	Entrada	Τ.	
Т.	Abo	T.	Bone Springs	Т.	Wingate	Т.	
T.	Wolfcamp	Т.		Т.	Chinle	Т.	
т.	Penn.	Τ.		т	Permian	. Т.	
т	Cisco (Bough C)	Τ.		T.	Penn. ''A''	Т.	
			OIL OR GAS	SA	NDS OR ZONES		
No.	1, from	•••••	to	No	. 4, from	•••••	
No.	2, from		to	No.	5, from		.to
No.	3, from	•••••	10	No.	6, from		.to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No.	١,	from	.to	feet.	**********
No. 1	2,	trom	. to	feet.	
No. 1	8,	from	.to	feet.	
No 4	٩,	trom	.to	feet.	· · · · · · · · · · · · · · · · · · ·

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
		-					