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NO. OF COPIES RECEIVED			
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
FILE / 1	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-116 AND Effective 1-1-65		
U.S.G.S.		AND AND NATURAL G	RECEIMED
LAND OFFICE		AND ONT ONE AND HATOKAE G	~3
IRANSPORTER OIL /	-		MPY 311 1979
GAS OPERATOR /	-		
PRORATION OFFICE	-		ing sing games Sauri si sing a tang ta
Operator	I	/	
Bass Enterprises	Production Comapny		
Address			
Box 2760; Midland Reason(s) for filing (Check proper box			
New Well	) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Ga		able on Bone Springs
Jhange in Ownership	Casinghead Gas Conder	- OII Incelval.	S MUST NOT BE
		The Part of the Pa	1-9-80
If change of ownership give name and address of previous owner	, , ,		1771. 10 Pale 380
		IS CHERRY 35	
DESCRIPTION OF WELL AND		ge, Including Formation	Kind of Lease
Merchant State	- Pa	seat Bone Spring	State, Federal cr Fee State
Location	<u> </u>	the bone spring	State
Unit Letter H ; 198	30 Feet From The North Lin	e and <u>660</u> Feet From T	be East
· · · · · · · · · · · · · · · · · · ·			<u></u> _
Line of Section 1 To	wnship 195 Range	28E , NMPM,	Eddy County
DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed conv of this form is to be send
			, ,
The Permian Corporation		Box 1183; Houston, Tx Address (Give address to which approv	
			, , , , , , , , , , , , , , , , , , , ,
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	n
give location of tanks.	H 1 19S 28E		
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well		
Designate Type of Completic	pn = (X)	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty,
Date Spudded	Date Compl. Ready to Prod.	X Total Depth 1/350	P.B.T.D. 6600
7-3-79	WO Prod. Facilities	Packer for Bone Springs	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3384.4 GL	Bone Springs	6438'	6400'
Perforations			Depth Casing Shoe
6438', 6444', 645	<u>6456', &amp; 6461'.</u>		
	· · · · · · · · · · · · · · · · · · ·	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	0EPTH SET 401 '	SACKS CEMENT
10 5/8"	8 5/8"	3250'	<u>400 - Class "C"</u> 1150 - "Lite"
7 7/8"	5 1/2"	11350 '	1100 - Class "H"
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
OIL WELL Date First New Oil Bun To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas life	
			;, etc.j
WO Prod. Fac.	Tubing Pressure	Casing Pressure	Choke Size
	760#	0	21/64
<u>24 Hrs.</u> Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
l	477.5	335.6	900
			120 2 30 - 1
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Dillo Contra da Mar	K K
Actual Prod. Test-MCF/D	Lengin of lest	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		-	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
		NOV 3 0 1	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		BY W. C. Sussett	
		TITLE SUPERVISOR, DISTRICT 4	
1/1/4		This form is to be filed in c	ompliance with RULE 1104.
_ Ken Fester		If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
<u>Production Clerk</u>		All sections of this form must be filled out completely for allow-	
,		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
<u>11-29-79</u> (Date)		well name or number, or transport	er, or other such change of condition.
		Separate Forms C-104 must	be filed for each pool in multiply

must

Separate Forms C-104 completed wells.