

NEW MEXICO OIL CONSERVATION COMMISSION
GAS - OIL RATIO TESTS

C-116
Revised 1-1-65

Operator Bass Enterprises Production Co.		Pool Palmillo Bone Springs		County Eddy	
Address Box 2760, Midland, TX 79702		TYPE OF TEST - (X) <input checked="" type="checkbox"/> TEST - (X)		Schedul <input type="checkbox"/>	
LEASE NAME Merchant State L-4397		WELL NO. 1		LOCATION U S T R	
		DATE OF TEST 6-10-80		CHOKE SIZE 12/64	
		T B G. PRESS. 1550		DAILY ALLOW-ABLE 142	
		LENGTH OF TEST 24		WATER BBL'S. 121	
		PROD. DURING TEST GRAV. OIL BBL'S. 38.7		OIL BBL'S. 143	
		GAS M.C.F. 966		GAS - OIL RATIO CU. FT./BBL 6755	

RECEIVED

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O. C. D.

ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Paul R. Stacker
(Signature)
Senior Production Engineer
(Title)
June 13, 1980
(Date)