STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-104
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	✓	
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LAND OFFICE		
TRANSPORTER	OIL	✓
	GAS	✓
OPERATOR		✓
PRORATION OFFICE		

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY
OCT 28 1983
O. C. D.
ARTESIA, OFFICE

I. Operator: BASS ENTERPRISES PRODUCTION CO. ✓

Address: BOX 2760, MIDLAND, TX 79702-2760

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

Other (Please explain) EFFECTIVE NOV. 1, 19[illegible]
SOUTHLAND UNION REFINING CO. WILL TAKE STATE'S ROYALTY OIL IN-KIND.
THE PERMIAN CORP. WILL BE GATHERER.

If change of ownership give name and address of previous owner ____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
MERCHANT STATE	1	PALMILLO BONE SPRINGS	State, Federal or Fee	L-4397-

Location
Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST
Line of Section 1 T. ship 19S Range 28E , NMPM, EDDY County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☑ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
THE PERMIAN CORPORATION ✓	BOX 1183, HOUSTON, TX 77001
Name of Authorized Transporter of Casinghead Gas ☑ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
PHILLIPS PETROLEUM CO.	4001 PENBROOK ST., ODESSA, TX 79760

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	1	19S	28E	Yes	MAY 16, 1980

If this production is commingled with that from any other lease or pool, give commingling order number: ____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. D. Wurtz Jr.
(Signature)
Senior Production Clerk
(Title)
October 28, 1983
(Date)

OIL CONSERVATION DIVISION

APPROVED ____, 19____

BY ____

TITLE ____

For Record Only

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filed for each pool in mult completed wells.