

MOOREHEAD
SANTA FE, NEW MEXICO 87501

FORM C-116
Revised 10-1-73

Peel	County
Palmitto Bone Springs	Eddy

P. O. Box 2760, Midland, Texas 79702-2760

TYPE OF
TEST - (X)

Schudiend ☒

Continued on

1944

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - RAT CU.FT/
		U	S	T	R							WATER BBL.S.	GRAV. OIL BBL.S.	OIL BBL.S.	GAS M.C.F.	
Archant State	I	H	I	19-S	28-E	3-19-84	P	-	48	19	24	107	44.2	24	129	5,375
-4397-3																

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O. C. D.
ARTESIA OFFICE

Handwritten signature/initials

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During Eastoil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.023 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 303 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

RECEIVED BY
MAR 22 1984
O. C. D.
ARTESIA OFFICE

Carl P.

John D. Rodgers
John D. Rodgers
(Signature)
Sr. Production Engineer

March 21, 1984