

N.M.O.C.D. COPY

UNITED STATES

SUBMIT IN DUPLI 3*

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

SF/Free

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other <u>RECEIVED</u>
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	Other _____		
2. NAME OF OPERATOR Max Wilson, Inc. ✓					
3. ADDRESS OF OPERATOR P. O. Drawer 1978 - Roswell, NM 88201					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,720' FSL & 920' FWL - Sec. 24, T.20S, R.21E At top prod. interval reported below At total depth same					
14. PERMIT NO.		DATE ISSUED JUN 3 1981			
15. DATE SPUDDED 7-5-79		16. DATE T.D. REACHED 10-28-79		17. DATE COMPL. (Ready to prod.) 1-16-80 / 7-82	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4,315 GR		19. ELEV. CASINGHEAD 4,315 GR			
20. TOTAL DEPTH, MD & TVD 8,700'		21. PLUG, BACK T.D., MD & TVD 7,750'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 82' - TD		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4,570-90 - Lower Abo		25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron Formation Density Borehole Compensated Sonic - Dual Induction - Computer Processed					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# K-55	305'	17 1/2"	420 sx	0
8 5/8"	24# K-55	2,032.30'	11 "	1,250 sx	0
4 1/2"	11.6#	7,750'	7 7/8"	1,850 sx	0
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)
None				2 3/8"	To TD - SI
30. TUBING RECORD					
PACKER SET (MD) None					
31. PERFORATION RECORD (Interval, size and number) 4,570 - 4,590' 2 SPF - 0.40 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPT. INTERVAL (MD) 4,570-90' 4,570-90' 4,570-90' AMOUNT AND KIND OF MATERIAL USED 500 Gal. MCA Acid 2,000 Gal. 15% Reg. NE Acid 40,000 Gal. gel water & 20,000# 20/40 sand					
33. PRODUCTION					
DATE FIRST PRODUCTION 10/30/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 1 1/4" x 54"			WELL STATUS (Producing or shut-in) Producing P & A
DATE OF TEST 10/30/80	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 2	GAS—MCF. 30
WATER—BBL. 30	GAS-OIL RATIO 15000/1				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ---	OIL—BBL. 2	GAS—MCF. 30	WATER—BBL. 30
OIL GRAVITY-API (CORR.) 38°					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as compared from available records					
SIGNED Operator		TITLE Operator		DATE 5/27/81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	DST #1		5,120 to 5,360 - 15 min. preflow - weak blow, 1 hr. - SI - TO 2 hrs. - weak to medium blow - Rec. 65' drilling fluid - HI 2,718 - IFP 180 - FFP 180 - ISIP 396 - SI 1 hr. FSIP 185 - FFP 185 - FSIP 922# - HO 2,718	Abo Wolfcamp Cisco Canyon Strawn Atoka Morrow Chester Mississippi Lime	3,483 4,570 5,993 6,600 6,974 7,233 7,917 8,149 8,370	
Morrow	DST #2		8,005' to 8,091' - TO 15 min. - weak blow - SI 2 hrs. - opn 1 hr. - weak blow - Rec. 192' GMC - HI 3,988. HO 4,065. IFP 290 - FFP 263 - ISIP 158 - FSIP 435#			