

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-70

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OCT 27 1981

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Max Wilson, Inc. ✓

P. O. Drawer 1978 - Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Request testing allowable
of approx 120 B0
Produced during testing also Refs 4570-90If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Wildernhel Federal	Well No. 1	Pool Name, Including Formation Wildcat Abo	Kind of Lease State, Federal or Fee Federal	Lease No. NM 9798
Location Unit Letter <u>L</u> : 1,720 Feet From The <u>South</u> Line and 920 Feet From The <u>West</u> Line of Section 24 Township 20S Range 21E, NMPM, Eddy County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajolude oil purchasing Co	Address (Give address to which approved copy of this form is to be sent) Drawer 159 Artesia N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <u>4</u> Sec. <u>24</u> Twp. <u>20</u> Rge. <u>21</u> Wellsite
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X			X		
Date Spudded 7-5-79	Date Compl. Ready to Prod. 1/16/80	Total Depth 8,700'	P.B.T.D. 5,000'					
Elevations (DF, RAB, RT, GR, etc.) 4,315 GR	Name of Producing Formation Lower Abo	Top Oil/Gas Pay 4,570'	Tubing Depth 4,580'					
Perforations			Depth Casing Shoe 8,700'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	305'	420 SX					
11 "	8 5/8"	2,032.30'	1,250 SX					
7 7/8"	4 1/2"	7,750'	1,850 SX					

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/30/80	Date of Test 10/30/80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr.	Tubing Pressure pump	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 2	Water-Bbls. 30	Gas-MCF 30

GAS WELL

Actual Prod. Test-MCF/D 30	Length of Test 24 hr.	Bbls. Condensate/MMCF See above	Gravity of Condensate ---
Testing Method (pitot, back pr.) pitot	Tubing Pressure (Shut-in) ---	Casing Pressure (Shut-in) ---	Choke Size ---

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M M Shinn
(Signature)

Operator

5/27/81

(Date)

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 30 1981
BY W. A. Gussert
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of conditions.

Separate Form C-104 must be filed for each pool in which