

UNITED STATES

SUBMIT IN DUPLIC.

Form approved.
Budget Bureau No. 42-R355.6.

DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side)

GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 19656																			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>P & A</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR Max Wilson, Inc. ✓		7. UNIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR P.O. Drawer 1978 - Roswell, NM		8. FARM OR LEASE NAME Dwight Wildernhel Federal																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,980' FEL 660' FNL - Sec. 25 At top prod. interval reported below At total depth SAME		9. WELL NO. 1																			
14. PERMIT NO. <u>ARTESIA, NEW MEXICO</u> DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Wildcat																			
15. DATE SPUDDED 7/5/79		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA 25 - 20S - 21E																			
16. DATE T.D. REACHED 11/26/79		12. COUNTY OR PARISH Eddy																			
17. DATE COMPL. <u>Ready to prod.</u>		13. STATE NM																			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4,250 GR		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 80'		21. PLUG, BACK T.D., MD & TVD																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE		25. WAS DIRECTIONAL SURVEY MADE NO																			
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE		27. WAS WELL CORED NO																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td colspan="6">NONE</td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	NONE											
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29. LINER RECORD				30. TUBING RECORD																	
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31. PERFORATION RECORD (Interval, size and number) NONE				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED NONE																	
33. PRODUCTION																					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)																
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.																
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.																
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY																			
35. LIST OF ATTACHMENTS																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>Max Wilson</u>		TITLE <u>Operator</u>		DATE <u>3/5/80</u>																	

*(See Instructions and Spaces for Additional Data on Reverse Side)