

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 9805-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kevin Wildernhel Federal

9. WELL NO.

RECEIVED

1

10. FIELD AND POOL OR WILDCAT

Wildcat FEB 1 1980

11. SEC. T. R., M., OR BLOCK AND SURVEY
OR AREA

6 - 20S - 20E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL

WELL

☐

GAS

WELL

☒

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW

WELL

☐

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

RESVR.

☐

Other

P & A

2. NAME OF OPERATOR

Max Wilson, Inc.

3. ADDRESS OF OPERATOR

P. O. Drawer 1978, Roswell, NM

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)*

At surface

1,980' FWL & 506' FNL Sec. 6, T.20S, R.23E

At top prod. interval reported below

At total depth

SAME

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

14. REPORT NO.

DATE ISSUED

15. DATE SPUDDED

7-5-79

16. DATE T.D. REACHED

11-8-79

17. DATE COMPL. (Ready to prod.)

P & A 1-3-80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4,222' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8,660'

21. PLUG, BACK T.D., MD & TVD

3,982'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

32' - TD

0 - 32'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Proximity Microlog - Neutron Formation Density - Dual Induction

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# K-55	310'	17"	420 SX	-0-
8 5/8"	32# K-55	2,020'	11"	320 SX	-0-
4 1/2"	11.6# K-55	3,962'	7 7/8"	350 SX	2,355'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	Recovered all	tubing

31. PERFORATION RECORD (Interval, size and number)

1 SPF @ 3,556', 57, 58, 59, 60, 61, 62,
63, 64, 65, 66, 67, 68, 69

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3,917'	1500 gal. 15% Reg. NE-Acid

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)

SI

DATE OF TEST

11/2/79

HOURS TESTED

TO 1 hr.

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

weak blow

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Max M. Wilson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Operator

DATE

1/30/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Morrow	8,015	8,230	Tool open 1 hr. with good blow. Rec. 180' GCM. Reversed out 3,600' GCM that burned in pit. Rec. 120' GCM below circulated sub. 1500 cc water. III 4,426 - HO 4,426 - ISIP after 1 hr. 3,036 - FSIP after 2 hrs. 3,065 - IFP 343 - FFP 702 - IFP when open for 1 hr. 828 - FFP after 2 hrs. 1,723.	Abo Wolfcamp Cisco Canyon Strawn Atoka Morrow Chester Mississippi Lime	3,500' 4,645' 6,130' 6,710' 7,160' 7,363 7,980 8,255' 8,457'	