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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR INTENTION TO DRILL OR TO DEEPEN OR PLUG BACK OR A DIFFERENT, REVENUE
USE MAPPLICATION FOR PERMIT TO PLUG BACK OR A DIFFERENT, REVENUE

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Amoco Production Company
P. O. Box 68, Hobbs, NM 88240

UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 11 TOWNSHIP 19-S RANGE 27-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3481.2 GR

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-5033

7. Unit Agreement Name

8. Term of Lease Name
State HE Com

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat Morrow

11. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

16. Describe in detail or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 7-19-79 MGF Drilling Co. (Rig #23) spudded a 17-1/2" hole at 3:45 PM. Drilled to a TD 515' and ran 13-3/8" 48# casing set at 514'. Cemented with 300 sx Thickset cement with 1/4# Floseal/sx and 10# Gilsonite/sx. Followed with 525 sx Class C cement with 2% CACL. Plug down 9:00 PM 7-21-79. Cement did not circulate. Cement down outside casing with 210 sx Class C cement with 4% CACL. Stage #2 cemented down outside of casing with 50 sx Class C cement with 4% CACL. State #3 cemented down outside of casing with 75 sx Class C cement with 4% CACL and filled to surface. WOC 18 hrs. Tested casing with 1250# for 30 min. OK. Reduced hole to 12-1/4" and resumed drilling.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 7-25-79

APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE JUL 30 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4 NMOCD-A 1-Susp 1-Yates Petr.-A 1-Flag Redfern Oil 1-Hou 1-RD 1-Mark D. Wilson