

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-5033
7. Unit Agreement Name
8. Farm or Lease Name State HE Com
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Morrow
12. County Eddy

SUMMARY NOTICES AND REPORTS ON WELLS

RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO PERFORM REMEDIAL WORK. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐	AUG 28 1979
1. Name of Operator Amoco Production Company			
2. Address of Operator P. O. Box 68, Hobbs, NM 88240			
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 19-S RANGE 27-E NEPM.			
15. Elevation (Show whether DF, RT, GR, etc.) 3481.2 GR			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☒ DST #1

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 572' and DST #1 524'-571'. Drilled to a TD of 3300' and ran 9-5/8" 36#, casing set at 3300'. Cemented with 2180 sx Lite and 200 sx Class C cement. Circulated 300 sx. Plug down 1:20 PM 7-30-79. WOC 18 hrs. Tested casing with 1000# for 30 Min. Test OK. Reduced hole to 8-3/4" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray G. TITLE Administrative Supervisor DATE 8-24-79

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 29 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4 NMOCD-A, 1-Susp, 1-Hou, 1-BD, 1-Yates Per.-A, 1-Flag Redfern Oil, 1-Mark D. Wilson

DST #1. INTERVAL TESTED 524 TO 571.
TOOL OPEN ON 5 MIN PRE-FLW. AVG CLOSED CHAMBER
FLW RATE 8.0 MCFD. NO FLW OF OIL OR GAS TO SURF AT ANY
TIME DURING TST. INITIAL FLWG BHP 38 PSI. INITIAL
SHUT-IN PERIOD 60 MIN. INITIAL SHUT-IN PRS 280 PSI.
FINAL FLW PERIOD OF 32 MIN. FINAL FLWG BHP 38 PSI.
AVG CLOSED CHAMBER FLW RATE
5 MCFD. PRS STOPPED INCREASEING X CLOSED
FOR SHUT-IN. FINAL SHUT-IN PERIOD 150 MIN.
FINAL SHUT-IN PRS 261 PSI. INITIAL HYDROSTATIC
271 PSI. FINAL HYDROSTATIC 252 PSI.
NO DP REC. DRY TST. SAMPLE CHAMBER REC 2200 CC
OF DRLG MUD. CHARGES INDICATE VERY LOW
PERMEABILITY.