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MAY 13 1980

CORRECTED REPORT

O. C. O.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-5033

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFIN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company ✓	8. Firm or Lease Name State HE Com
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>19-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Amnell Ranch - At Mor.</u> <u>Wildcat Morrow</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3418.2 GL 3481.2	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-13-79. Perforated 10206'-10218', 10188'-10192' with 2 JSPF. Acidized with 7-1/2% MS acid with 1000 SCF Nitrogen/ bbl. Flushed with 26 bbl. 4% KCL water. Swabbed 42 hours in 6 days. Recovered no oil and trace gas and 438 bbl. load water. Moved in service unit 2-27-80. Ran a cast iron bridge plug set at 10310'. Reperforated 10245'-10280' with 2 JSPF. Acidized with 6000 gal. 7-1/2% MS acid with 1000 SCF Nitrogen / bbl. Flushed with 25 bbl. 4% KCL water with 1000 SCF Nitrogen/bbl. Swabbed 43 hours in 5 days. Recovered no oil and approx. 117 bbl. load water with a 4'-8' flare. Pulled tubing and packer. Reperforated 10188'-10192', 10206'-10218' with 2 JSPF. Flow tested 13 days recovering an average 351 MCFD. Shut-in for a bottom hole pressure test. Moved in service unit 4-30-80. Pulled tubing and packer. Ran a retrievable bridge plug set at 10100' and capped with 10' sand. Perforated 9958'-71', 9985'-92', 9998'-10001', with 4 JSPF. Acidized with 4000 gal. 7-1/2% MS acid with 105,200 SCF Nitrogen. Flushed with 39 bbls. 3% KCL water. Flow tested 43-1/2 hours over 5 days. Recovered approx. 230 MCFD. Currently well shut-in while setting test tank and separator.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 5-13-80

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAY 13 1980

CONDITIONS OF APPROVAL, IF ANY: