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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease
State ☒ Fee ☐
2. State Oil & Gas Lease No.
L-5033

RECEIVED

13. TYPE OF WELL	OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER ☐
14. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP. RESVR. ☐ OTHER ☐
2. Name of Operator	Amoco Production Company
3. Address of Operator	P. O. Box 68 - Hobbs, NM 88240
4. Location of Well	UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE OF SEC. <u>1980</u> TWP. <u>19-S</u> RGE. <u>27-E</u> N.M.P.M.

7. Unit Agreement No.
8. Name of Lease Name
State HE Com
9. Well No.
1
10. Precedence of Well
Angell Ranch - AT Mor.
Wildcat Morrow
11. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
7-19-79	9-1-79	6-29-80	3418.2 GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10570	10527			X
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
9958' - 10001' Morrow				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Comp Form Neutron density; dual laterolog; Micro SFL				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	514'	17 1/2"	300 SX Thixset	
9 5/8"	36	3300'	12 7/4"	2180 Lite, 200 Class C	Circ 300 sx
7"	23	8848'	8 3/4"	1600 Lite, 400 Thixset, 200 Class H	Circ 135 Sx

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2"	8627	10570	310 Class H		2 3/8"	10100
						PACKER SET
						8583

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9958' - 10001' W 4 JSPF	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	9958' - 10001' 4000 gal. MSR100

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-25-80		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-29-80	24	48/64		0	520	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100#			0	520	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To Be Sold.	

35. List of Attachments
Logs mailed 12-18-79.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Admin. Analyst	DATE
Bob Davis		7-7-80

0+4-NMOCD, A 1-Hou 1-Susp 1-LBG

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All of this reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 1 through 6 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 9623'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Morrow 9951'	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow Elastic 10031'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9958' to 10001'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	573	573	Surface Rock	8264	8848	584	Lime, Shale and Dolomite
573	829	256	Sand	8848	8904	56	Lime
829	1140	311	Sand and Dolomite	8904	9010	106	Lime and chert
1140	1674	534	Lime	9010	9447	437	Lime, Dolomite and chert
1674	1881	207	Sand and Dolomite	9447	9626	179	Lime and Dolomite
1881	3300	1419	Dolomite and Lime	9626	9904	278	Lime, shale and Dolomite
3300	3303	3	Cemen and Lime	9904	10026	122	Lime, shale and chert
3303	6752	3449	Lime	10026	10126	100	Lime, shale and Dolomite
6752	6895	143	Lime and sand	10126	10162	36	Lime, shale, chert and sand
6895	7019	124	Lime, sand and shale	10162	10285	123	Lime, shale and chert
7019	8264	1245	Lime and shale	10285	10310	25	Lime, shale, chert and sand
				10310	10468	158	Sand and shale
				10468	10507	39	Lime, sand and shale
				10507	10525	18	Sand and shale
				10525	10570	45	Shale