

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5033

1a. TYPE OF WELL **Bdm 1**

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68 Hobbs, NM 88240

4. Location of Well
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

West LINE OF SEC. **11** TWP. **19-S** RGE. **27-E** NMPM
THE

13. Date Spudded **7-19-79** 16. Date T.D. Reached **9-1-79** 17. Date Compl. (Ready to Prod.) **6-29-80** 18. Elevations (DF, RKB, RT, GR, etc.) **3481.2**
3418.2 GL

20. Total Depth **10570'** 21. Plug Back T.D. **10527'** 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools **0-TD** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
9958'-10280' Morrow

26. Type Electric and Other Logs Run
CompNeutron Form Density; Dual Laterolog/Micro SFL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
13-3/8"	48#	514'	17-1/2"	300 SX Thix set; 860 Class C		Surf
9-5/8"	36#	3300'	12-1/4"	2180 Lite; 200 Class C		Circ. 300 SX
7"	23#	8848'	8-3/4"	1600 Lite; 400 Thixset 200 Class C		Circ. 135 SX

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
4-1/2"	8627'	10570'	310	2-3/8"	9903'	8583'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9958'-10001' w/4 JSPF		9958'-10001'	4000 gal. 7-1/2% MS acid
10188'-10218' w/2 JSPF			
10245'-10280' w/2 JSPF		10245'-10280'	6000 gal. 7-1/2% MS acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-25-80		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-29-80	24	48/64		0	520	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			0	520	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

35. List of Attachments
Logs mailed 12-18-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Bob Davis** TITLE **Admin. Analyst** DATE **8-25-80**

0+4-NMOCD, A 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
D. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka 9623'
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Morrow Line 9951'
T. Morrow Classic 10031'

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todillo _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qizte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9958' to 10280'
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	573	573	Surface rock	8904	9010	106	Lime and chert
573'	829	256	Sand	9010	9447	437	Lime, chert, dolomite
829'	1140	311	Sand and Dolomite	9447	9626	179	Lime and Dolomite
1140'	1674	534	Lime	9626	9904	278	Lime, shale, dolomite
1674'	1881	207	Sand and Dolomite	9904	10026	122	Lime, shale, chert
1881'	3300	1419	Dolomite and Lime	10026	10126	100	Lime, shale, dolomite
3300'	3303	3	Cement and Lime	10126	10162	36	Lime, shale, chert, sand
3303'	6752	3449	Lime	10162	10285	123	Lime, shale, chert
6752'	6895	143	Lime and sand	10285	10310	25	Lime, shale, chert, sand
6895'	7019	124	Lime, sand, and shale	10310	10468	158	Sand, and shale
7019'	8264	1245	Lime and shale	10468	10507	39	Lime, sand, shale
8264'	8848	584	Lime, shale, Dolomite	10507	10525	18	Sand and shale
8848'	8904	56	Lime	10525	10570	45	Shale