

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-104  
Revised 10-1-78

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LAND OFFICE	
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PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

AUG 27 1980

Operator  
Amoco Production CompanyAddress  
P. O. Box 68 Hobbs, NM 88240C. C. D.  
ODESSA, OFFICE

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name State HE Com.	Well No. 1	Pool Name, including Formation Angell Ranch Atoka Morrow Wildcat Morrow R-6724 7/16/80	Kind of Lease State, Federal or Fee State	Lease No. L-5033
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West Line of Section 11 Township 19-S Range 27-E , NMPM, Eddy County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook, Odessa, TX					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No yes	5-20-81

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-19-79	Date Compl. Ready to Prod. 6-29-80	Total Depth 10570'	P.B.T.D. 10527'					
Elevations (DF, RKB, RT, GR, etc.) 3418.2-GL 3481.2	Name of Producing Formation Morrow	Top Oil/Gas Pay 9958'	Tubing Depth 9903'					
Perforations 9958'-10280'	Depth Casing Shoe 10570'							

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	Same as previously reported 13 3/8"	514	200
12 1/4"	9 5/8"	3300	2380
8 3/4"	7"	8848	2200
6 1/8"	4 1/2" liner	8627-10570	310

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D 520	Length of Test 24 hr.	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 48/64

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0+4-NMOCD, A 1-Hou 1-Susp 1-LBG

1-W. Stafford, Hou

Bob Laws

Admin. Analyst

8-26-80

(Date)

## OIL CONSERVATION DIVISION

JUN 08 1981

APPROVED \_\_\_\_\_, 19

BY \_\_\_\_\_

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.



PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762  
4001 PENBROOK

NATURAL RESOURCES GROUP  
Exploration and Production

DATE: June 1, 1981

RECEIVED

OIL CONSERVATION COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO

JUN 4 1981

O. C. D.  
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Commission that connection  
for the purchase of gas from Amoco Production Company  
Operator

State "HE" Com. 1-K, 11-19-27, Wildcat/Morrow  
Lease Well Unit S. T. R. Pool

Phillips Petroleum Company, was made on May 20, 1981.  
Name of Purchaser

Phillips Petroleum Company

W. D. Steinbeck  
W. D. Steinbeck-Representative

Production & Clerical Supervisor

cc: To Operator

Oil Conservation Commission - Santa Fe