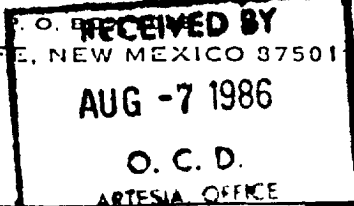


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OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-75

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5033

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State HE
3. Address of Operator P. O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>19-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Ind. Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) <u>3481.2</u> <u>3418.2 GL</u>	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER <u>Status Update</u>	

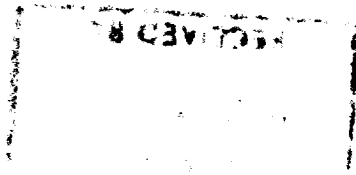
Post ID-2
8-22-86

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 8-15-85 and POH w/ tubing. Ran CIBP and set at 8300'. Pressure tested BP 1000 psi for 30 mins. - ok. Spot 50' class H cement on top CIBP. Spotted brine gel from 8250' - 7934'. RIH w/ CIBP and set at 7,934'. Pressure tested CIBP 1000 psi for 30 mins - ok. Spotted 50' Class H cement plug. POH and WOC. Displaced hole at 6350' w/ 230 BBLs FW 2% KCl and 1% Amionic. Perforated 6246-6266' w/ 4 SPF. RIH w/ packer and set at 6,129'. Swabbed 5 hrs and recovered 43 BBL. Acidized w/ 2,000 gals 15% HCL. Swabbed 26 hrs and recovered 70 BBL 110 BBL, and 15 BD. POH w/ packer and RIH w/ tubing. Tubing landed at 6,285' and ran 1000 x pump MOSU 8-26-85. Pump tested 23 days. Shut-in for evaluation and fluid build up. Pump tested the following days: 10/20-23/85, 11/11-13/85, 12/02-05/85, 12/23-26/85, over 0+5 NMOC-A 1-JRB 1-FJN 1-ZMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Spencer M. Harring TITLE ADMINISTRATIVE ANALYST (SG) DATE 8/7/86
Original Signed By Les A. Clements TITLE Supervisor District 11 DATE AUG 22 1986
APPROVED BY Les A. Clements
CONDITIONS OF APPROVAL, IF ANY:



1/14-18/86, 2/3-6/86, 2/25-3/1/86, 3/19-23/86, 4/11-14/86, 5/4-7/86, 5/27-6/10/86,
6/19-23/86, 7/12-14/86, 8/01-04/86. Sold well to Yates Petroleum Corp.
Operations completed 8-5-86.