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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

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DEC 20 1979

Operator Southland Royalty Company		O. C. D.	
Address 1100 Wall Towers West, Midland, Texas 79701		ARTESIA OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State G Comm.	Well No. 1	Pool Name, Including Formation Angell Ranch (Morrow)	Kind of Lease State, Federal or Fee State	Lease No. 648
Location Unit Letter E, 1980 Feet From The north Line and 660 Feet From The west Line of Section 24 Township 19S Range 27E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) 511 W. Ohio, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 24	Twp. 19	Rge. 27	Is gas actually connected? No yes	When 1-7-80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		X	X					
Date Spudded 7-18-79	Date Compl. Ready to Prod. 9-29-79	Total Depth 11,136'		P.B.T.D. 10,780'				
Elevations (DF, RKB, RT, GR, etc.) 3462.6' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,373'		Tubing Depth 10,317'				
Perforations 10,373-10,730'				Depth Casing Shoe 10,826'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11 3/4"		323'		300			
11"	8 5/8"		2442'		800			
7 7/8"	4 1/2"		10,862'		925			
4 1/2"	2 3/8"		10,317'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/24	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
265	1 hr.	0	0
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pr.	2692	0	NA

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

JAN 23 1980

APPROVED
BY
TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completion wells.

District Engineer

12-19-79