NO, OF CODIES RECEIVED		RECEIVED			30-01	15-22955	
DISTRIBUTION	NEW MEX	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101 Revised 1-1-6		
SANTA FE		ADD 0.0 4000					
U.S.G.S. 2		APR 28 1980				Type of Lease	
U.S.G.S. 2			STATE ()	6 Gas Louse No.			
OPERATOR /	+	O. C. D.				G 0311 1,0400 1101	
ARTESIA, OFFICE							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
1a. Type of Work					7. Unit Agree	ement Name	
DRILL DEEPEN PLUG BACK X							
b. Type of Well	ype of Well				8, Farm or Lease Name		
OIL GAS WELL OTHER SINGLE MULTIPLE ZONE ZONE ZONE						State "G" Comm.	
•	alty Company				9. Well 100.		
Southland Royalty Company 7						10. Field and Pool, or Witoka	
1100 Wall Towers West, Midland, Texas 79701						Angell Ranch (Morrow)	
4. Location of Well Unit Letter E LOCATED 1980 FEET FROM THE North Line							
AND 660 FEET FROM	THE West LINE OF S	EC. 24 TW	P. 19-5 RGE. 2	Z-E NMPM	<u> </u>		
					12. County		
	+++++++++++++++++++++++++++++++++++++	44444		4444	Eddy	Alleh Hilbert	
	:////////////////////////////////////	44444	. Proposed Depth	19A. Formation	; <u>777777</u>	20, Hotory or C.T.	
			10,300'	Atoka Mo	orrow		
21. Elevations (Show whether DF,			B. Drilling Contractor		22. Approx.	. Date Work will stort	
3462.6'	Blan	ket					
PROPOSED CASING AND CEMENT PROGRAM							
SIZE OF HOLE							
OIZE OF TICEE	SIZE OF CASHING MEN	3HT FER FOOT	SETTING DEPT	H SACKS OF	CEMENT	EST, TOP	
· · · · · · · · · · · · · · · · · · ·							
	l	<u> </u>	l		}		
Present pay zone Morrow is depleted & non productive. Plugback to Atoka. Recommended Proceedure: 1.) Rig up. Load hole w/2% KCl water. 2.) Ran CIBP set @ 10,300'. Ran pkr & tubing.							
3.) Spot 100 gals 10% acetic acid from 10,080'-9,950'. Set pkr @ 9,950'.							
 Run decentralized tubing gun and perforate the following intervals w/2 JSPF @ 10,072'-10,080'. 							
5.) Displace acid to perfs & test.							
6.) Acidize interval with 1000 gals 7½ MS acid. Swab & test.							
		J	-				
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N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.							
hereby certify that the information above is true and complete to the best of my knowledge and belief.							
igned Dorald R	n		oduction Engi	neer i	Date4-2	22-80	
(This space for S	itute Usey						
APPROVED BY M. G.	Lossett	SUPERVIS	SOR, DISTRICT I	•	A!	PR 29 1980	

CONDITIONS OF APPROVAL, IF ANY: