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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 13 1980

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>O. C. D.</p> <p>ARTESIA OFFICE</p>	<p>5a. Indicate Type of Lease</p> <p>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p> <p align="center">648</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator</p> <p align="center">Southland Royalty Company</p> <p>3. Address of Operator</p> <p align="center">1100 Wall Towers West Midland, Texas 79701</p> <p>4. Location of Well</p> <p>UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>19-S</u> RANGE <u>27-E</u> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name</p> <p align="center">State "G" Comm.</p> <p>9. Well No.</p> <p align="center">1</p> <p>10. Field and Pool, or Wildcat</p> <p align="center">Angell Ranch (Atoka, Morrow)</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p align="center">3462.6'</p>		<p>12. County</p> <p align="center">Eddy</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Plug Back to Atoka pay</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit. Displaced hole w/2% KCl wtr. Ran CIBP in hole & set @ 10,265'. Dump 35' cmt on top. Ran pkr & tubing in hole & spot 100 gals 10% acetic acid from 9950' - 10,080'. Set pkr @ 9950'. GIH w/decentralized tubing gun. Perf w/2 JSPF from 10,072' to 10,080'. Displaced acid to perfs. Swab to recover load. Acidized perfs w/1000 gals 7½% MS acid. Swabbed to recover acid water in hole. IPF: T.P. 525#, 183 MCFG, 1 BO & 1/2 BW in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald Craig TITLE District Production Engineer DATE 5/6/80

APPROVED BY W.A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE MAY 20 1980

CONDITIONS OF APPROVAL, IF ANY: