

NO. OF COPIES PREPARED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED BY
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 20 1985
O. C. D.
ARTESIA, OFFICE

Supersedes 444
C-102 and C-103
Effective 1-1-65

BLM 1

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT TO DRILL OR RE-ENTER FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator: Southland Royalty Company ✓ JUL 19 '88

3. Address of Operator: 21 Desta Drive, Midland, Texas 79705 O. C. D. ARTESIA, OFFICE

4. Location of Well: UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM West 24 TOWNSHIP 19S RANGE 27E NMPH.

5. Elevation (Show whether DF, RT, GR, etc.) 3462' GR

6. Indicate Type of Lease: State ☒ Fee ☐

7. State Oil & Gas Lease No. 648

8. Unit Agreement Name

9. Farm or Lease Name: State "G" Com

10. Well No. 1

11. Field and Pool, or Valued: Angel Ranch (Atoka-Mrw)

12. County: Eddy

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOCD 24 hrs prior to starting.
2. MIRU plugging unit. NU BOP. Release pkr & TOH w/tbg & pkr.
3. RIH w/CIBP & set @ 10,025' & dump 35' cmt on top.
4. TIH w/OE tbg & spot 10 ppg mud 9990-8680'.
5. * Pull tbg to 8680' & spot 100' cmt plug across top of Penn 8680-8580'. True volume = 8 sxs. Rec 16.
6. POH w/tbg.
7. Pull on csg to determine free point. Cut, pull & LD 4 1/2" csg. TOC - 7820'.
8. RIH w/OE tbg to + 8580' & displ hole w/10 ppg salt gel mud.
9. Pull tbg to 4 1/2" csg stub & spot 100' cmt plug 50' in & 50' out. WOC 4 hrs & tag TOC. True volume = 18 sxs. Rec 36 sxs.
10. Set 100' cmt plug 2000' above 4 1/2" csg stub. True volume = 26 sxs. Rec 52 sxs.
11. Set 100' cmt plug across 8 5/8" csg shoe 2492-2392'. WOC 4 hrs & tag TOC. True volume = 26 sxs. Rec 52 sxs.
12. Set 100' cmt plug across 11 3/4" surface shoe 373-273'.
13. Set 30' cmt plug @ surface w/8 sxs.

OVER →

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHEN, Danell Roberts TITLE Operations Engineer DATE 6/19/85

APPROVED BY Mr. Williams TITLE OIL AND GAS INSPECTOR DATE JUN 25 1985

CONDITIONS OF APPROVAL, IF ANY: minimum plug 25 SX

Plugging

Notify N.M.O.C.C. in sufficient time to witness

14. Cut off csg 3' below GL. Install dry hole marker. RD & MO plugging unit & restore the location.

Discussed the above procedure with Larry Brooks NMOCD in Artesia on 5-10-85.
Phone # 505/748/1283