

Submit To Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

**District I**

1625 North French Dr., Hobbs, NM 88240

**District II**

811 South First, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural ResourcesFORM C - 105  
Revised March 25, 1999OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-015-22955

5. Indicate Type Of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

648

7. Lease Name or Unit Agreement Name

State G Com

8. Well Number

001

9. Pool Name or Wildcat

Angell Ranch; Atoka Morrow

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☒ DIFF. ☒ OTHER ☐  
WELL OVER DEEPEN BACK RESVR.

2. Name of Operator

Ray Westall Operating /

3. Address of Operator

P.O. Box 4 - Loco Hills, New Mexico 88255

4. Well Location

Unit Letter E : 1980' Feet From The North Line and 660' Feet From The West LineSection 24 Township 19S Range 27E NMPM County Eddy

10. Date Spudded

11. Date TD Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF &amp; RKB, RT, GR, ect.)

14. Elev. Casinghead

15. Total Depth

16. Plug Back T.D.

17. If Multiple Compl. How Many  
Zones?18. Intervals  
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

9431' - 9738' Strawn

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9400'	9400'

26. Perforation Record (interval, size and number)

9431' - 9738' .40 Cal 20

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ECT.

DEPTH INTERVAL

9431'-9738'

AMOUNT AND KIND MATERIAL USED

2000 gallons 20% HCL

5000 gallons 15% HCL

## 28. PRODUCTION

Date First Production 12/06/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut In) Shut In		
Date of Test 12/10/01	Hours Test 24	Choke Size 3/8	Prod'n For Test Period		Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
Flow Tubing Press. 28#	Casing Pressure 0	Calculated 24 Hour Rate 75 MCF		Oil - BBL 2	Gas - MCF 75	Water - BBL 0	Oil Gravity - API - (Corr.) 60	

29. Disposition of Gas (Sold, used for fuel, vented, ect.)

Vented

Test Witnessed By

Gene Atkins

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature

Printed Name

Rene Mathews

Title: Production Secretary

Date 03/15/02