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NEW MEXICO OIL CONSERVATION COMMIS.

30-015-22956
Form C-101
Revised 1-1-65

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JUL 5 1979

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9739

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		ARTESIA, OFFICE	
b. Type of Well		DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	SINGLE ZONE <input checked="" type="checkbox"/>	MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator		7. Unit Agreement Name	
Tenneco Oil Company ✓		N/A	
3. Address of Operator		8. Farm or Lease Name	
6800 Park Ten Boulevard Suite 200 North San Antonio, TX 78213		State HL11	
4. Location of Well		9. Well No.	
UNIT LETTER N LOCATED 660 FEET FROM THE South LINE		#1	
AND 1980 FEET FROM THE West LINE OF SEC. 11 TWP. 19S RGE. 29E NMPM		10. Field and Pool or Wildcat	
		(Turkey Track (Morrow))	
		12. County	
		Eddy	
		19. Proposed Depth	
		12,100	
		19A. Formation	
		Mississippian Lime	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21B. Drilling Contractor	
3377 GR		Blanket #248-074	
		22. Approx. Date Work will start	
		as soon as approved	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8" new	48# H-40 ST&C	300'	Cement to	circulate
11"	8-5/8" new	32# K-55 ST&C	2,800'	Cement to	circulate
7-7/8"	5-1/2" new	17" N-80 LT&C	2,400'	Cement top	will be 8,600'
		15.5# K-55 LT&C	7,400'		
		17# K-55 ST&C	10,600'		
		17# N-80 LT&C	12,100'		

1. Drill 17-1/2" hole and set 13-3/8" surface casing to 300' (just above the top of the salt) and cement with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7-7/8" hole to 11,800'.
3. Run tests if warranted and run 5-1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

APPROVAL ~~VOID~~
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 10/6/79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed F.R. Bell Title Staff Production Analyst Date 7/2/79

(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 6 1979

CONDITIONS OF APPROVAL, IF ANY: