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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

OCT 18 1979

O. C. C.
ARTERIA. OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-9739	
7. Unit Agreement Name N/A	
8. Farm or Lease Name STATE HL 11	
9. Well No. 1	
10. Field and Pool, or Wildcat UNDESIGNATED Turkey Track (Morrow)	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	2. Name of Operator TENNECO OIL COMPANY
3. Address of Operator 6800 PARK TEN BLVD., SUITE 200 N., SAN ANTONIO, TX. 78213	4. Location of Well UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>11</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3377' GR.	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/19/79 SET 59 JTS. 5 1/2" 17# NEW N-80 8RLTC - 2246'
SET 115 JTS 5 1/2" 15.5# NEW K-55 8RLTC - 5038'
SET 82 JTS 5 1/2 17# NEW k-55 8RLTC - 3202'
SET 25 JTS 5 1/2 17# NEW N-80 8RLTC - 969'

Landed @ 11464' Cemented W/800 S x S H + 3% CFR-2 + 5# KCL. Pumped 50 SxS
As A LT. WT. to scanvage CACL - Top of cement @ 9000'; bumped plug -
cemented top W/425 S x S Cement + 5 # Salt/SX - Bumped plug
Tested 1200 PSI
PBSD 11,446'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 7. R. Bell TITLE STAFF PRODUCTION ANALYST DATE 10-16-79

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: