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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 25 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9793 9739

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	N/A
TENNECO OIL COMPANY	8. Farm or Lease Name
3. Address of Operator	STATE HL 11
6800 PARK TEN BLVD., SUITE 200 N., SAN ANTONIO, TX. 78213	9. Well No.
4. Location of Well	1
UNIT LETTER N 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 11 TOWNSHIP 19S RANGE 29E N.M.P.M.	10. Field and Pool, or Wildcat
	UNDESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3377' GR	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/19/79 Set Total of 281 JTS. 5 1/2" New Casing (11,455')
as follows top 59 JTS (2246') 17# N80 8R LTC, next
115 JTS (5038') 15.5# K 55 8R LTC, next 82JTS (3202').
17# K 55 8RLTC next 25JTS (969') 17# N80 8RLTC - Cemented W/800 SxS H + 3%
CFR-2 + 5# KCL Pumped 50 SxS as a LT. WT slurry to scavange. CALC top of cement
@ 9000', Bumped plug 9000' DV Tool set @ 3786', 425 SxS "C" + 5# Salt/Sx from
3786' to 1500' Bumped plug @ 1500' WOC 19 HRS Tested @ 1200 PSI-Released Rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. R. Beel TITLE STAFF PRODUCTION DATE 10-23-79

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: