| N - OF COPIES RECEIVED  |   | Form C-103  |
|---|---|---|
| DISTRIBUTION  |   | Supersedes Old<br>C-102 and C-103                                       |
| SANTA FE  | NEW MEXICO OIL CONSERVATION COMMISSIONE D | Effective 1-1-65  |
| FILE //   | A E L E I V L D                           |   |
| LAND OFFICE   |   | State X Fee   |
| OPERATOR /  | OCT 25 1979                               | State X Fee 5. State Oil & Gas Lease No.                                |
|   |   | B-9739  |
| SUNDRY MOTICES AND REPORTS ON WELLS   |   |   |
| SUNDRY NOTICES AND REPORTS ON WELLSRIESIA, OFFICE (DO NOT USE THIS FORM FOR PROPOSALS TO CRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) |   |   |
| 1.  |   | 7. Unit Agreement Name  |
| OIL GAS X OTHER-  |   | N/A   |
| TENNECO OIL COMPANY   |   | 8. Form or Lease Name   |
| :. Address of Operator  |   | STATE HL //   |
| 6800 Park Ten Blvd., Suite 200 N., San Antonio, TX. 78213   |   | 1   |
| 4. Location of Well   |   | 10. Field and Pool, or Wildcat<br>Undesignated<br>Turkey Tract (Morrow) |
| UNIT LETTER N 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM   |   | Turkey Tract (Morrow)   |
| Tue West  | ION 11 TOWNSHIP 19S RANGE 29E HMPM.       |   |
| CINE, SEC   | ·   |   |
| 15. Elevation (Show whether DF, RT, GR, etc.)   |   | 12. County  |
| 3377' GR.   |   |   |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  |   |   |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   |   |   |
| PERFORM REMEDIAL WORK   |   |   |
| TEMPORARILY ABANDON   | PLUG AND ABANDON REMEDIAL WORK            | ALTERING CASING   |
| PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB X  |   | PLUG AND ABANDONMENT  |
| OTHER   |   | لبا   |
| OTHER   |   |   |
| 27 Forceiro Erropad de Completed Operation (Claude una 27 de 1  |   |   |
| 17. Describe Froposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.                                |   |   |
| 8/16/79 Set 64JTS New 8 5/8" 32# K55 ST&C 8R Casing @ 2744'   |   |   |
| 17 10/75 Dec 0 1015 New 0 5/0 32% RSS Bidd OR Gasing @ 2744   |   |   |
| Cemented Bottom w/1850 SxS "C" W/2% A-2 + $8\#/S_{ m X}$ A-5  |   |   |
| + $1/4$ #/Sx Celloflake + 2% A-7 (CACL $_2$ ) - Tailed in W/200 SxS   |   |   |
| "C" Neat + 8%Gypsea1+ 2% CACL <sub>2</sub> - Circulate 100 Sx   |   |   |
| To surface. WOC 18 1/4 hrs Tested @ 1800 PSI  |   |   |
|   |   |   |
|   |   |   |
|   |   |   |
|   |   |   |
|   |   |   |
|   |   |   |
|   |   |   |
|   |   |   |
| in. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  |   |   |
| <b>Y</b> • • • • • • • • • • • • • • • • • • •  |   |   |
| 16NED 'T. W. US   | Staff Production Analyst                  | 10-22 70  |
| TITLE Staff Production Analyst DATE 10-23-79  |   |   |

SUPERVISOR, DISTRICT, IL

NOV

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