

STATE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and
Effective 1-1-65

RECEIVED

DEC 10 1979

Operator **TENNECO OIL COMPANY** **O. C. C.**
ARTESIA, OFFICE

Address **6800 Park Ten Blvd., Suite 200 N., San Antonio, Texas 78213**

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change In Ownership ☐	
Change In Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner **R-6368**
7-1-80

DESCRIPTION OF WELL AND LEASE **Survey Track Atoka**

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State HL 11	1	Wildcat (Atoka)	State, Federal or Fee State	B-9739
Location				
Unit Letter	N	660 Feet From The	South Line and	1980 Feet From The
Line of Section	11	Township	19S	Range
			29E	NMPM, Eddy Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	P. O. Box 1183, Houston, TX. 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
LLano, Inc.	P. O. Box 1320, Hobbs, N.M. 88240					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	11	19S	29E	Yes	11-29-79

If this production is commingled with that from any other lease or pool, give commingling order number: **N/A**

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't. Well
		X	X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.				
8-11-79	11-28-79	11961 11,691'	11214 11,421'				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3377' Gr. 3397' RKB	Atoka	10,800	10,730'				
Perforations	Depth Casing Shoe						
10800-814	11464						

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8" New	235'	400
11"	8 5/8" New	2,745'	1,850
7 7/8"	5 1/2" New	11,464'	1,225
	2 7/8"	10,730	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of land oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
3,250	24 Hr.	45	51°
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Production Test	3750#	PKR	17/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

F. R. Beck
(Signature)
Staff Production Analyst
(Title)
12/7/79
(Date)

OIL CONSERVATION COMMISSION
APPROVED **DEC 17 1979**
BY **W. P. Gressett**
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the district tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all the sections and completed by the
Fill out only Sections I, II, III, and VI for change of ownership, lease, or transporter, or other change of ownership.