

Form C-105
Revised 10-68NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	B-9739

DEC 26 1979

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		O. C. D.	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
2. Name of Operator		Tenneco Oil Company									
3. Address of Operator		6800 Park Ten Blvd., Suite 200 N, San Antonio, Texas 78213									
4. Location of Well		UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM									
THE <u>West</u> LINE OF SEC. <u>11</u> TWP. <u>19S</u> RGE. <u>29E</u> NMPM		County <u>Eddy</u>									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
8-11-79		9-17-79				3377' G.R., 3397' RKB					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
11,961'		11,214'				0-11961'					
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
10800-10814', Atoka										Yes	
26. Type Electric and Other Logs Run										27. Was Well Cored	
GR-CNL-FDC, DL-MLL, Aconstilog										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD				AMOUNT PULLED			
13-3/8" new	54.5 K-55 ST&C	235'	17 1/2"	400 sx C1 C				1" cmt to surf			
8-5/8" new	32# K-55 ST&C	2745'	11"	2050 sx "C"				Circ			
5-1/2" new	15.5 & 17# K-55	11,464'	7-7/8"	800 sx, Calc. Top cmt=9000', DV tool @							
	& N-80 LT&C			3786', cmt w/425 sx"C"+5#/sx ST., Top cmt.							
29. LINER RECORD						30. TUBING RECORD 1500' calc.					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2-7/8" N-80 ABC						
					MOD						
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
10,800-10,814 (Atoka), 0.50" holes, 27 holes.						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						10800-10814		None			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
11-9-79		Flowing						Shut-In			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
11-9-79							Dry gas				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)					
SITP 3750#	Packer		AOF 4300MCFD								
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By			
Will be sold								Theodore K. Arnst			
35. List of Attachments											
Copy of above indicated logs.											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Mark Jacoby</u>				TITLE <u>Senior Production Engineer</u>				DATE <u>12-20-79</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 35 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 10035
T. Salt 328 T. Strawn 10313
T. Salt 1186 T. Atoka SS 10799
T. Yates 1382 T. Miss 11894
T. 7 Rivers 1742 T. Devonian _____
T. Queen 2143 T. Silurian _____
T. Grayburg 2708 T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinberry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand 3390
T. Abo _____ T. Bone Springs 4818
T. Wolfcamp 9121 T. Morrow 11177
T. Penn. 9490 T. Barnett 11534
T. Cisco (Dough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzite _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10800 to 10814 No. 4, from 11298 to 11300
No. 2, from 11263 to 11272 No. 5, from 11312 to 11330
No. 3, from 11285 to 11290 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	328	328	Anhydrite & Unconsol				
328	1186	858	Salt				
1186	1382	196	Anhydrite				
1382	1742	360	Anhydrite, Sandstone				
1742	4818	3076	Dolomite, Sandstone				
4818	9121	4303	Limestone, Sandstone				
9121	10582	1461	Limestone, Shale				
10582	11894	1312	Shale, Sandstone, Limestone				
11894	11961	67	Limestone				