State of New Mexico RECEIVEDnergy, Minerals and Natural Resources Department Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION JIN 01 '89 P.O. Box 2088

Santa Fe, New Mexico 87504-2088

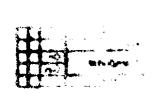
Santa Fe	7 707
File	P. (2)
Transforter	Ges U
Operator	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil	
Comparison Company C	
Change in Tenaporter of Other (Please explains) Other (Please ex	
Change in Transporter of Completion Change in Transporter of Completion Change in Transporter of Change in Dry Gas Change in Dry Gas Change in Dry Gas Change in Dry Gas Change of operator give name laddress of previous operator Change of operator give name laddress of previous operator Change of operator give name laddress of previous operator Change of previous operator Change of operator give name laddress of previous operator Change of operator give name laddress of previous operator Change of operator give name laddress of previous operator Change of Change	
Well Change in Transporter of Oil No Produce Condensate	
Completion	
Lase to Operator of Casesphead Gas Condensate Casesphead Gas Casesp	
Address of persons give name seddens of persons operators designed or persons operators. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation State HL-11 1 Turkey Track Atoka State HL-11 Section Unit Letter N : 660 Feet From The South Line and 1980 Feet From The Welt No. Pool Name, Including Formation Section Unit Letter N : 660 Feet From The South Line and 1980 Feet From The Welt Section I Township P Read From The South Line and 1980 Feet From The Welt From The Melt From The Welt From The Melt From The Welt From The	
DESCRIPTION OF WELL AND LEASE Well No. Not Name, Including Formation State HL-11 1 Turkey Track Atoka State, Federal of Fee State State, Federal of Fee From The State, Fee From The State Free Tom The State Free From	
State HL-11 Turkey Track Atoka State, Federal of Fee Constitution State HL-11 Turkey Track Atoka State, Federal of Fee Constitution State HL-11 Turkey Track Atoka State, Federal of Fee Constitution State, Federal of Fee Constitution Feet From The South Line and 1980. Feet From The Mest. Section 11 Township 19 Range 29E NMPM, Eddy Constitution of Transporter of Constitution Section 11 Township 19 Range 29E NMPM, Eddy Constitution of Transporter of Constitution	<u> </u>
Unit Lener N : 660 Feet From The South Line and 1980 Feet From the Mest Section 11 Township 19 Range 29E NMFM, Eddy C I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS II DESIGNATION OF TRANSPORTER OF OIL	
Section 11 Township 19 Range 29E NMPM, Eddy C I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Inter of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Koch Oil Company Inter of Authorized Transporter of Casinghead Gas or Dry Gas I. Address (Give address to which approved copy of this form is to be sent) P. O. Box 3609, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent) P. O. Box 3809, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent) P. O. Box 3809, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent) P. O. Box 3809, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent) P. O. Box 3809, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent) P. O. Box 3809, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent) P. O. Box 3809, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent) P. O. Box 3809, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent) P. O. Box 3809, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent) P. O. Box 3809, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent) P. O. Box 3809, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent) P. O. Box 3809, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent) P. O. Box 3809, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent) P. O. Box 3809, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent) P. O. Box 3801, 1320, Hobbs Box 3801, 1320, Hobbs Address (Give address to which approved co	Line
Section 1 Township 1 Towns	ounty
Authorized Transporter of Oil Or Condensate No.ch Oil Company	
KOCH 01] Company The Authorized Transporter of Casinghead Gas The Company The Co	
Address (Give address to which approved copy of this form is to be sent) Lano Well produces oil or liquids, el location of tanks. N 11 19 29 Yes 11=29=79 This production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion - (X) Date Compl. Ready to Prod. In page 1	
Authorized transporter to Casing Research Lano P.O. Box 1320, Hobbs, NM 88240 P.O. Box 1320, Hobbs, NM 88240 When? When? Yes 11-29-79 Whith sproduction is communipled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Compl. Ready to Prod. Date Compl. Ready to Prod. Devaluons (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING 8 TUBING SIZE DEPTH SET SACKS CEMENT First Part And Request For Allowable II. Well Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	
well produces oil or liquids, Unit Soc. Twp. Rge. Is gas actually connected? When ? well produces oil or liquids, N 1 19 29 Yes. 11-29-79 This production is commingled with that from any other lease or pool, give commingling order number: // COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res v Did Nate Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Ready to Producing Formation Top Oil/Gas Pay Tubing Depth Ready to Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD Depth Sacks CEMENT Post TV - 3 Producing Method (Flow, pump, gas lift, etc.) Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Prod. Test - MCF/D Length of Test Bols. Condensate/MMCF Gravity of Condensate Casing Prod. Test - MCF/D Length of Test Bols. Condensate/MMCF Gravity of Condensate Casing Prod. Test - MCF/D Length of Test Casing Prod. Test - MCF/D Candensate/MMCF Gravity of Condensate	
this production is commungled with that from any other lease or pool, give commungling order number: // COMPLETION DATA Designate Type of Completion - (X) Date Compl. Ready to Prod. Designate Type of Completion - (X) Date Compl. Ready to Prod. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Post TO - 3 1 2 2 7 8 9 Left LT: PE TEST DATA AND REQUEST FOR ALLOWABLE MIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size GAS WELL Actual Prod. During Test Oil - Bbls. Date of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	
Designate Type of Completion - (X) Date Completion - (X) Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Post TO - 3 Long LT: PE TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours:) Date First New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Gas-MCF Gravity of Condensate Gravity of Condensate Gravity of Condensate Gravity of Condensate Condensate Choke Size	
Designate Type of Completion - (X) Date Completion - (X) Name of Producing Fornation Total Depth P.B.T.D. Depth Casing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Post TUBING SIZE DEPTH SET SACKS CEMENT Fost TUBING SIZE TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Date of Test Tubing Pressure Casing Pressure Choke Size Gas-MCF Gravity of Condensate Gravity of Condensate Choke Size Gravity of Condensate Choke Size	
Designate Type of Completion - (X) Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. P.B.T.D. Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Post FU - 3 Log FV - 1 Log FV - 2 Log FV - 1 Log	
Date Compl. Ready to Prod. Total Depth P.B.T.D. Popth Casing Shoe TUBING, CASING AND CEMENTING RECORD P.B.T.D. Popth Casing Shoe P.B.T.D. Popth Casing Shoe TUBING, CASING AND CEMENTING RECORD P.B.T.D. Popth Casing Shoe P.B.T.D. Popth Casing Shoe TUBING, CASING AND CEMENTING RECORD P.B.T.D. Popth Casing Shoe TUBING, CASING AND CEMENTING RECORD P.B.T.D. Popth Casing Shoe TUBING, CASING AND CEMENTING RECORD P.B.T.D. Popth Casing Shoe TUBING, CASING AND CEMENTING RECORD P.B.T.D. TUBING POPTH SET Popth Casing Shoe P.B.T.D. Tubing Depth P.B.T.D. Tubing Depth P.B.T.D. Popth Casing Shoe P.B.T.D. Tubing Depth Popth Casing Shoe Popth Ca	f Res'v
Date Compl. Ready to Prod. Total Depth P.B.T.D. Popth Casing Shoe Popth Casing Shoe P.B.T.D. Popth Casing Shoe Popth Casing S	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Fort FU-3 6-9-89 Left LT: PE TEST DATA AND REQUEST FOR ALLOWABLE IL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) ate First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Casing Pressure Choke Size Chall Prod. During Test Oil - Bbls. Gas-MCF Gravity of Condensate Choke Size Gravity of Condensate Choke Size	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT For FO 3 6-9-89 LT: PE TEST DATA AND REQUEST FOR ALLOWABLE IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) THE FIRST NEW Oil Run TO Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Casing Pressure Choke Size CHOKE SIZE CHARLOWABLE Tubing Pressure Choke Size Gas-MCF GAS WELL Cual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Post ID-3 L-9-89 LT: PE TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Gravity of Condensate Choke Size GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Post ID-3 L-9-R9 L-7-R9 L-7-R9 L-7-R9 L-7-Rest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	
HOLE SIZE CASING & TOBING SIZE CASING & TOBING SIZE PORT FOR JUT: PE TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	
TEST DATA AND REQUEST FOR ALLOWABLE Out of this depth or be for full 24 hours.) The st must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) The first New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	
NIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of be for juli 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	к
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas tyt, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Mater - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	
Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	
Length of Test Tubing Pressure Casing Pressure Gas- MCF Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure Gas- MCF Gravity of Condensate Casing Pressure Gas- MCF Gravity of Condensate Casing Pressure	
Actual Prod. During Test Oil - Bbls. Water - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate October Size	
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Only 10 Condensate	
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	••
Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	
, , , , , , , , , , , , , , , , , , , ,	
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION	1
Division have been complied with and that the information given above	
Date Approved	
News Hermany By ORIGINAL SIGNED BY Signature By MIKE WILLIAMS	
Neva Herndon, Senior Production Clerk SUPERVISOR, DISTRICT IN	
915-688-0608	
Date Telephone No.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.



A CONTRACTOR