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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9739	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TENNECO OIL COMPANY		State HL-11
3. Address of Operator		9. Well No.
6800 Park Ten Blvd., Suite 200 N., San Antonio, TX. 78213		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM		UNDESIGNATED
THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3374' Gr.		Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-7-79 Set 276 JTS. New 5 1/2" 17# & 15.5# N-804 K-55 casing landed at 11640' as follows
w/cement shoe, float collar & DV Tool:

TOP - 49 JTS. 5 1/2" 17# N-80 LTC (1959')
MID - 115 JTS. 5 1/2" 15.5# K-55 LTC (5061')
MID - 39 JTS 5 1/2" 17# K-55 LTC (1642')
MID - 43 JTS 5 1/2" 17# K-55 STC (1764')
BOT - 30 JTS 5 1/2 17# N-80 LTC (1207')

Cemented bottom w/250 sacks TLW plus 4% GEL plus 1/2% Halab-22 plus 350 saks H +
1% CFR-2 plus 5/10% Halad-22 plus 5% KCL calculate top of cement @ 9150'
DV Tool was set @ 3772' - cemented w/475 sacks "C" plus 5#/sack
Salt - calculated top of cement @ 2500'
WOC 24 hrs. - Tested @ 2000 PSI - released RIC.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F.R. Bell TITLE Staff Production Analyst DATE 12-19-79
APPROVED BY W.A. Gussitt TITLE Executive Director DATE 12-19-79
CONDITIONS OF APPROVAL, IF ANY: