

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 20 1980

O. C. D.

ARTESIA, OFFICE

1. Indicate Type of Lease
State ☒ Fee ☐
2. State Oil & Gas Lease No.
B-9739

3. Indicate Agreement Name

-N/A

4. Name of Lessee Name

State HL-11

5. Well No.

2

10. Field and Loc., or Wildcat

Undesignated

TURKEY TRACK (MORROW)

MORROW

11. County

EDDY

10. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

11. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐OTHER ☐

12. Name of Operator

TENNECO OIL COMPANY

13. Address of Operator

6800 Park Ten Blvd., Suite 200 N., San Antonio, Texas 78213

14. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 11 TWP. 19S RGE. 29E

15. Date Spudded

10-4-79

16. Date T.D. Reached

12-5-79

17. Date Compl. (Ready to Prod.)

1-17-80

18. Elevations (DF, RKB, RT, GR, etc.)

3374' GR

19. Elev. Casinghead

20. Total Depth

11,640'

21. Plug Back T.D.

11,480'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-11640'

24. Producing Interval(s), at this completion - Top, Bottom, Name

11252-11450, Morrow

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

GR-CNL-FDC, DL - MLC, Acoustilog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" New	54.5# K-55	311'	17-1/2"	500 sx "C"- topped out w/5cu.yd.	Redmix hole
8 5/8" New	32# K-55	2809'	11"	1700 sx "C"	Circ.
5 1/2" New	15.5 & 17# K-55	11640'	7 7/8"	600 sx, Calc Top of cmt. = 9150' DV tool @ 3772', amt. 475 sx "c" + 5#/sx ST. Top cmt.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

11252-60, 288-90, 11305-10, 344-52, 356-66,
386-90, 394-98, 11402-17, 436-50 w/ 2JSPF.
(Morrow)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold

Test Witnessed by

Theodore K. Arnst

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Mary Hall

TITLE

Production Analyst

DATE

2-18-80