

Oil Conservation Commission
Request for Allowable
and
Authorization to Transport Oil and Natural Gas

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

FEB 20 1980

Operator: TENNECO OIL COMPANY
Address: 6800 Park Ten Blvd., Suite 200 N., San Antonio, Texas 78213
Reason(s) for filing (Check proper box):
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner:

DESCRIPTION OF WELL AND LEASE

Lease Name: STATE HL-11 Well No.: 2 Pool Name, including Formation: Turkey Track Morrow Kind of Lease: STATE Lease No.: B-9739
Location: Unit Letter: G : 1980 Feet From The North Line and 1980 Feet From The East
Line of Section: 11 Township: 19S Range: 29E NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒: PERMIAN CORPORATION Address (Give address to which approved copy of this form is to be sent): P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒: Llano, Inc. Address (Give address to which approved copy of this form is to be sent): P. O. Box 1320, Hobbs, N.M. 88240
If well produces oil or liquids, give location of tanks: Unit: 6 Sec: 11 Twp: 19S Rge: 29E Is gas actually connected? No When:

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

COMPLETION DATA

Designate Type of Completion - (X): Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Stimulation ☐ Partial Res't ☐
Date Spudded: 10-4-79 Date Compl. Ready to Prod.: 1-17-80 Total Depth: 11640' P.B.T.D.: 11,480'
Elevations (DF, RRP, RT, GR, etc.): 3374' GR. Name of Producing Formation: Morrow Top Oil/Gas Pay: 11252' Tubing Depth: 11,200'
Perforations: 11252-60, 288-90, 305-10, 344-52, 356-66, 386-90, 394-98, 402-17, 436-50 w/2 SPF Depth Casing Shoe: 11,640'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 17 1/2" CASING & TUBING SIZE: 13 3/8" DEPTH SET: 311' SACKS CEMENT: 500
11" 8 5/8" 2809' 1700
7 7/8 5 1/2" 11640' 1075

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
Actual Prod. During Test: Oil - Bbls.: Water - Bbls.: Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (flow, back pr.): Tubing Pressure (shut-in): Casing Pressure (shut-in): Choke Size:

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

May Hall
(Signature)

PRODUCTION ANALYST

2-7-80
(Date)

OIL CONSERVATION COMMISSION

APPROVED: _____, 19____
BY: _____
TITLE: _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the vertical tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable to be computed and a complete filing.
Fill out only Sections I, II, III, and IV for change of owner, well name or number, or transporter, or other well change, or new lease.