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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5b. State Oil & Gas Lease No.: B-9739

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: -N/A

8. Farm or Lease Name: State HL-11

2. Name of Operator: TENNECO OIL COMPANY

9. Well No.: 2

3. Address of Operator: 6800 Park Ten Blvd., Suite 200 N., San Antonio, Texas 78213

10. Field and Pool, or Wildcat: ~~Undesignated~~ TURKEY TRACK ~~(MORROW)~~

4. Location of Well: UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 11 TWP. 19S RGE. 29E NMPM

12. County: EDDY

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
10-4-79	12-5-79	1-17-80	3374' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,640'	11,480'	---	→	0-11640'	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 11252-11450, Morrow

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: GR-CNL-FDC,DL - MLC, Acoustilog

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" New	54.5# K-55	311'	17-1/2"	500 sx "C"- topped out w/5 cu. yd. Redimix	hole
8 5/8" New	32# K-55	2809'	11"	1700 sx "C"	Circ.
5 1/2" New	15.5 & 17# K-55	11640'	7 7/8"	600 sx, Calc Top of cmt. = 9150' DV tool @ 3772', amt. 475 sx "c" + 5#/sxST. Top cmt. 2500' calc.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number): 11252-60, 288-90, 11305-10, 344-52, 356-66, 386-90, 394-98, 11402-17, 436-50 w/ 2JSPF. (Morrow)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
3-3-80	Flowing ~~3561~~	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
2-7-80	1	14/64		--		--	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
1858#	0#			3561	--	--

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Will be sold

Test Witnessed By: Theodore K. Arnst

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mary Hall TITLE Production Analyst DATE 2-18-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than [illegible] days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 54 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	60	T. Canyon	10080	T. Ojo Alamo		T. Penn. "B"	
T. Salt	310	T. Strawn	10350	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	1125	T. Atoka	10610	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	1310	T. Miss	11590	T. Cliff House		T. Leadville	
T. 7 Rivers	1680	T. Devonian		T. Menefee		T. Madison	
T. Queen	2110	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	2640	T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	3440	T. Entrada		T.	
T. Abo		T. Bone Springs	4740	T. Wingate		T.	
T. Wolfcamp	9150	T. Morrow	11250	T. Chinle		T.	
T. Penn.	9550	T.		T. Permian		T.	
T Cisco (Bough C)	9650	T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	11252-	to	11260	No. 4, from	11386 to 11418
No. 2, from	11305	to	11310	No. 5, from	11440 to 11452
No. 3, from	11346	to	11366	No. 6, from	11502 to 11532

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310	310	Anhy	10210	10350	140	LS
				10350	10610	260	SH
310	1125	815	Salt	10610	10870	260	SH & SD
1125	1680	555	Anhy & SD	10870	11250	380	LS & SH
1680	2110	430	Dol & SD	11250	11590	340	SD; SH, LS.
2110	2640	530	DOL & SD	11590	11636	46	SH
2640	3440	800	DOL.				
3440	4740	1300	SD				
4740	7020	2280	LS				
7020	7440	420	SD				
7440	7740	300	LS				
7740	8120	380	SD				
8120	8510	390	LS				
8510	8720	210	SD				
8720	9150	430	LS & SH				
9150	9500	350	LS & SH				
9500	10080	580	LS & SH				
10800	10210	410	LS				