

SALE FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO PRODUCE OIL AND NATURAL GAS

Form O-104
Supersedes OIL C-101 and C-
Effective 1-1-65

MAR 20 1980

RECEIVED

APR 9 1980

G. C. D.
ARTESIA OFFICE

Operator TENNECO OIL COMPANY ✓
Address 6800 Park Ten Blvd., Suite 200 N., San Antonio, TX. 78213
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change In Ownership ☐
Other (Please explain) Rig Fuel connected on 3-4-80

If change of ownership, give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name State HL-11 Well No. 2 Pool Name, including Formation Undesignated Kind of Lease State, Federal or Fee State Lease No. B-9739
Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East
Line of Section 11 Township 19S Range 29E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Tenneco Oil Company 6800 Park Ten Blvd., S.A., Texas 78213
If well produces oil or liquids, give location of tanks. Unit G Sec. 11 Twp. 19S Rge. 29E Is gas actually connected? No 3-4-80

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'n. Diff. Res'n.
Date Spudded 10-4-79 Date Compl. Ready to Prod. 1-17-80 Total Depth 11640' P.D.T.D. 11480'
Elevations (OF, RKD, RT, GR, etc.) 3374' GR Name of Producing Formation Morrow Top Oil/Gas Pay 11252' Tubing Depth 11200'
Perforations 11252-60, 288-90, 305-10, 344-52, 356-66, 386-90, 394-98, 402-17, 436-50 w/2 SPF Depth Casing Shoe 11,640'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-3/8" 311' 500
11" 8-5/8" 2809' 1700
7-7/8" 5-1/2" 11640' 1075

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3561 Length of Test 24hrs. Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (spot, back pr.) 4 pt. test Tubing Pressure (shut-in) 1858# Casing Pressure (shut-in) 0# Choke Size 14/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Mary Hall
(Signature)
Production Analyst
(Title)
3-17-80

OIL CONSERVATION COMMISSION
APPROVED APR 9 1980
BY W. A. Gossard
TITLE SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the monthly tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable to be considered complete.
Fill out only Sections I, II, III, and VI for change of lease or change of ownership, or for other such change of status.