

DISTRIBUTION		
SALE AREA		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTED	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator Tenneco Oil Company ✓	
Address 6800 Park Ten Blvd, Suite 200 N., San Antonio, Texas 78213	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change from rig fuel to selling gas to El Paso Natural Gas.
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☒
Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State HL-11	Well No. 2	Pool Name, including Formation Turkey Track Morrow	Kind of Lease State, Federal or Fee State	Lease No. B-9739
Location Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>11</u> Township <u>19S</u> Range <u>29E</u> , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	Post Office Box 1492, El Paso, Texas 79999					
If well produces oil or liquids, give location of tanks.	Unit <u>G</u>	Sec. <u>11</u>	Twp. <u>19S</u>	Rge. <u>29E</u>	Is gas actually connected? <u>yes</u>	When <u>19</u> <u>8-14-80</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Pos'n	Diff. Pos'n
		X	X					
Date Spudded 10-4-79	Date Compl. Ready to Prod. 1-17-80	Total Depth 11640'		P.B.T.D. 11480'				
Elevations (DF, RKB, RT, GR, etc.) 33-74' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 11252'		Tubing Depth 11200'				
Perforations 11252-60, 288-90, 305-10, 344-52, 356-66, 386-90, 394-98, 402-17, 436-50, w/2 SPF				Depth Casing Shoe 11640'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		311'		500			
11"	8-5/8"		2809'		1700			
7-7/8"	5-1/2"		11640'		1075			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3561	Length of Test 24 hours	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pilot, back pr.) 4 Pt. test	Tubing Pressure (shut-in) 1858#	Casing Pressure (shut-in) 0#	Choke Size 14/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Analyst

8-14-80

OIL CONSERVATION COMMISSION

AUG 26 1980

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the previous tests taken on the well in accordance with RULE 1104.

All sections of this form must be filled out completely and returned to the Commission and the appropriate local office.

Fill out only Sections I, II, III, and VI for changes of status with names of new rig, or transporter, or for change of completion.