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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-85

JAN 17 1983

O. C. D.

ARTS & SCIENCES

5A. Indicate Type of Lease  
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.  
B-9739

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State HL 11
2. Name of Operator Tenneco Oil Company		9. Well No. 2
3. Address of Operator 6800 Park Ten Blvd., Suite 200 North San Antonio, Texas 78213		10. Field and Pool, or Wildcat Turkey Track Morrow
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 11 TWP. 19S RGE. 29E NMPM		12. County Eddy
19. Proposed Depth		19A. Formation Atoka
21. Elevations (Show whether DF, RT, etc.) 3374' GR		21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor		22. Approx. Date Work will start

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

1. MIRU PU.
2. Kill well with 10# brine.
3. Unset packer and POOH w/tubing and Guiberson Uni-Packer IV.
4. RIH on wireline w/5 1/2" CIBP and set it at 11,245' (tie-in w/gamma ray and collar locator).
5. RIH w/cement bailer and dump 15' of cement on CIBP (let cement set-up overnight). Pressure up on casing to 500 psi to see if plug holds).
6. TIH w/2 7/8" tbg and circulate hole clean w/10# completion packer fluid (10# brine w/CLA-STA, Anhib, Lo-Surf 259). TOH w/tbg. Fill csg. completely w/completion packer fluid.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Robert A. Matthei Title Production Engineering Supv. Date Jan. 13, 1983

(This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAR - 1983

CONDITIONS OF APPROVAL, IF ANY:

7. RIH w/5" csg gun, tie in w/collar locator and perforate from 11,132'-140' and 11,204' - 208' w/4 JSPP.
8. TOH w/gun. TIH w/Guiberson Uni-Packer IV and 2 7/8" N-80 8rd tbg. Hydrotest tbg to 7,000 psi above slips. Set packer @ 11,100' w/15,000# compression.
9. Swab well until production commences. Divert production to production test unit for testing purposes.
10. RD MOPU.