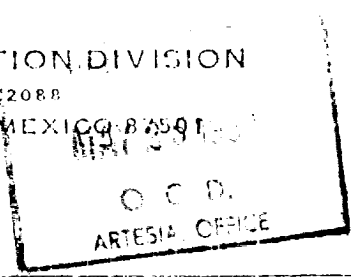


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5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.
B-9739

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

4. Type of Work
DRILL ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well
OIL WELL ☐ GAS WELL ☒ OTHER ☐ Recomplete

6. Name of Operator
Tenneco Oil Company

7. Unit Agreement Name

8. Name of Lease Name
State HL 11

7. Address of Operator
7990 IH 10 West; San Antonio, Texas 78230

9. Well No.
2

10. Field and Pool, or Wildcat
Turkey Track

11. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE

12. 1980 FEET FROM THE East LINE OF SEC. 11 TWP. 19S RGE. 29E NMPH

13. County
Eddy

14. Proposed Depth
3374' GR

15. Kind & Grade Plug, Bond
Blanket

16. Drilling Contractor

17. Approx. Date Work will start
15 June 1984

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

- File C-101 with State.
- MIRU PU.
- Kill well with 10# brine.
- Unset packer and POOH w/tubing and Guiberson Uni-Packer IV.
- RIH on wireline w/5-1/2" CIBP and set it at 11,245' (tie-in w/gamma-ray and collar locator.)
- RIH w/cement bailer and dump 35' of cement on CIBP (let cement set-up overnight). Pressure up on casing to 500 psi to see if plug holds.
- TIH w/2-7/8" tubing and circulate hole clean w/10# completion-packer fluid (10# brine w/CLA-STA, Anhib, Lo-Surf 259). TOH w/tubing. Fill casing completely with completion packer fluid.
- RIH w/4" casing gun, tie in w/collar locator and perforate from 10,882'-85', 10,943', 10,973', 10,992', 11,038', 11,085', 11,133'-38', and 11,205' w/2 JSPF.
- TOH w/gun. TIH w/Guiberson Uni-Packer IV and 2-7/8" N-80 8rd tubing. Hydrotest tbg. to 7,000 psi above slips. Set packer @ 10,832', w/15,000# compression.

(**CONTINUED ON BACK OF PAGE**)

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOCKOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Prepared by Robert A. Mattue Title Production Engineering Supv. Date 23 May 1984

(This space for State Use)

APPROVED BY M. L. Walker TITLE OIL AND GAS INSPECTOR DATE MAY 31 1984

CONDITIONS OF APPROVAL, IF ANY:

10. Swab well until production commences. Divert production to production test unit for testing purposes.
11. Stimulation procedure will be supplied if needed.
12. Put well on to sales line (only after all state filings have been made by Reservoir Department).
13. RD MOPU.