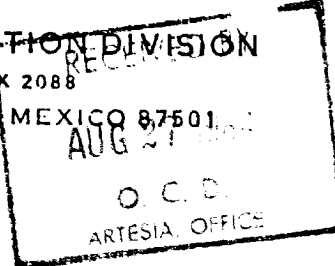


STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501



Form C-103  
Revised 10-1-78

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>B-9739    |                              |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |  |
|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>                              |  | 7. Unit Agreement Name                         |
| 2. Name of Operator<br>Tenneco Oil Company   |  | 8. Farm or Lease Name<br>State HL 11           |
| 3. Address of Operator<br>7990 IH 10 West, San Antonio, Tx 78230   |  | 9. Well No.<br>2                               |
| 4. Location of Well<br>UNIT LETTER G 1980 FEET FROM THE North 1980 LINE AND FEET FROM<br>East 11 LINE, SECTION 11 TOWNSHIP 19S RANGE 29E NMPM. |  | 10. Field and Pool, or Wildcat<br>Turkey Track |
| 15. Elevation (Show whether DF, RT, GR, etc.)  |  | 12. County<br>Eddy                             |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>            |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>       |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER plug back <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. File C-101 with State.
2. MIRU PU.
3. Kill well w/10# brine.
4. Unset packer and POOH w/tubing and Guiberson Uni-Packer VI.
5. RIH on wireline w/5 1/2" CIBP and set it at 11,245' (tied in w/gamma ray and collar locator).
6. RIH w/cement bailer and dumped 15' of cement on CIBP (let cement set-up overnight). Pressured up on casing to 500 psi for 5 minutes and plug held.
7. TIH w/ 2 7/8" tubing and circulated hole clean w/10# completion-packer fluid (10# brine w/CLA-STA, ANHIB, LO-SURF 259). TOH w/tubing. Filled casing completely with completion-packer fluid.
8. RIH w/4" casing gun, tied in w/ collar locator and perforated from 11133'-11142' and 11204'-11208' w/4 JSPF.
9. TOH w/gun. TIH w/Guiberson Uni-Packer VI and 2 7/8" N-80 8RD tubing. Hydrotested tubing to 7000 psi above slips. Set packer @ 10830' w/15,000 # compression.

(\*Continued on back of page)

Act ED-2  
2-11-84  
P+R 11/11/84

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert A. Mattheis TITLE Production Engineering Supervisor DATE August 13, 1984

APPROVED BY Original Signed By Mike Williams TITLE Oil & Gas Inspector DATE SEP 11 1984

CONDITIONS OF APPROVAL, IF ANY

\*

- 10. Swabbed well. Diverted production to production test unit.
- 11. Acidized well w/2500 gallons of 7 1/2% Morrow-F10 B-C Acid. Swabbed well. RD MOPU.
- 12. Flowed well for 6 days.
- 13. Shut well in .

0964Z