

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

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JAN 22 1987

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-9739

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State HI 11
3. Address of Operator 7990 IH 10 West, San Antonio, TX	9. Well No. 2
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 11 TOWNSHIP 19S RANGE 29E N.M.P.M.	10. Field and Pool, or Wildcat Turkey Track
15. Elevation (Show whether DF, RT, GR, etc.) 33/4' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug off Morrow; Open Atoka

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling Unit. Kill well w/10# Brine. NU BOP .
- 2) Release Packer @ 10,830' & POH .
- 3) RU & RIH w/gauge ring and junk basket to 11,130' POH .
- 4) RIH w/CIBP on wireline. Set @ 11,130' POH
- 5) RIH w/Vann tubing conveyed perforating system.
- 6) Test tubing to 7500' psi.
- 7) Set packet & perforate @ 10,880' - 10,886'.
- 8) Flow well for clean up & test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. S. [Signature] TITLE Project Production Engineer DATE 1/14/87

APPROVED BY Original Signed By Mike Williams TITLE Oil & Gas Inspector DATE JAN 26 1987

CONDITIONS OF APPROVAL, IF ANY:

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JAN 21 1987  
OCD  
HOBBS OFFICE