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State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OJUN 01 '89 OIL CONSERVATION DIVISION P.O. Box 2088

). Drawer DD, Antesia, NM 88210	P.O. Bo. Santa Fe, New Me		Santa Fe File U Transporter Cas
	C. D. CRECUEST FOR ALLOWAB	LE AND AUTHORIZATION	Operator U
	TO TRANSPORT OIL	Well A	Pl No.
erator	al Company		
Fina Oil & Chemic			
Box 2990, Midland	, Texas 79702-2990	Other (Please explain)	
ason(s) for Filing (Check proper box) w Well	Change in Transporter of:	Guiot (i sease aspirary	
completion	Oil X Dry Gas	This well is	chut_in
ange in Operator	Casinghead Gas Condensate	11112 MC11 12	Silu C-111
hange of operator give name address of previous operator			
DESCRIPTION OF WELL	AND LEASE		
ase Name	Well No. Pool Name, includi		of LeaseState Lease No. Federal or Fee B_9739
State HL 11	2 Turkey	Track Atoka State.	D-3733
Cation Unit LetterG	_ :1980 Feet From TheN	North Line and 1980 Fe	et From The <u>East</u> Line
Section 11 Townsh	nip 19S Range 29E	, NMPM, Eddy	County
50000		DAL CAS	
. DESIGNATION OF TRAI	NSPORTER OF OIL AND NATU	RAL GAS Address (Give address to which approved	copy of this form is to be sent)
Koch Oil Company		P.O.Box 3609, Midland,	Texas 79702
ame of Authorized Transporter of Casi		Address (Give address to which approved	l copy of this form is to be sent)
		Is gas actually connected? When	1?
well produces oil or liquids, re location of tanks.	Unit Sec. Twp. Rge.	1	· ·
	t from any other lease or pool, give comming	ling order number:	
. COMPLETION DATA			Plug Back Same Res'v Diff Res'v
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Fing Back Same Res V Din Res V
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQU	EST FOR ALLOWABLE		his depth or he for full 24 hours.)
	or recovery of total volume of load oil and mu	Producing Method (Flow, pump, gas lift,	esc.)
Date First New Oil Run To Tank	Date of 1est		
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1881 - MCP/D	Zongui or som		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I hamby certify that the rules and It	ICATE OF COMPLIANCE egulations of the Oil Conservation	OIL CONSER	VATION DIVISION
Division have been complied with a is true and complete to the best of i	and that the information given above	Date Approved	
- Pico Hernan		By	
Neva Herndon, Senior Production Clerk Printed Name Title		Title	
Date	715-688-0608 Telephone No.	-	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.