

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

45P
DP +
Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
RECEIVED

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

SEP -6 '89

WELL API NO. 30-015-22957
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9739
7. Lease Name or Unit Agreement Name BBOC STATE
8. Well No. 1
9. Pool name or Wildcat TURKEY TRACK SR-Q-G-SA

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator MYCO INDUSTRIES INC. /	
3. Address of Operator 207 SOUTH 4th. ARTESIA, NM. 88210	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>11</u> Township <u>19s</u> Range <u>29e</u> NMPM <u>EDDY</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3374 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: PLUGGING BACK, PERFORATING & TREATING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 8/22/89 10 AM NOTIFIED OCD WORK WILL START THIS P M DID NOT WITNESS
8-22 to 9/1/89 SET A CIBP @ 11100' & LOAD HOLE W/ BRINE AND SALT WATER GEL. Spot a 25 sack plug on top of CIBP @ 11100', Spot a 25 sack plug @ 9700', Spot a 25 sack plug @ 9200'
Perf 4 holes @ 4250', Set retainer @ 4227' & squeezed W/ 40 sacks. Pulled 150 pts on 5 1/2" no movement, ran free point, csg free @ 1130', Set CIBP @ 2445' cap W/ 25' cement, Ran CBL/GR (copy attached) Casing appeared free from 2420' to 1760', bonded from 1760' to 1730', free from 1730' to 1330', bonded from 1330' to 1130', free pipe from 1130' to surface. Perf @ 2410' RIH W/ RTTS to 2365' & Pressured to 2000 # Held ok, Perf @ 1780' RIH W/ RTTS to 2365' Pressured to 2000 # Held, Unable to circ. and establish rate to cement 8 5/8" X 5 1/2" annulus, re-perf @ 2410' & 1780' Retested to 2000 # Unable to circ between 8 5/8" & 5 1/2".
Perf 13 0.42" holes as follows, 2261, 62, 69, 70, 71, 81, 82, 83, 2307, 08, 09, 13, 14.
Acidized w/ 2000 gals 20 % NEFE + balls, Frac w/ 40,000 gals cross-linked gel + 45,000 # 20-40 sand + 25,000 # 12-20 sand VIA tubing. Monitored casing during frac no pressure
Ran tubing & rods Put well to pumping 9/1/89

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. A. Gressett TITLE CONSULTANT DATE 9/6/89
TYPE OR PRINT NAME W.A. GRESSETT TELEPHONE NO. 748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE SEP 11 1989

CONDITIONS OF APPROVAL, IF ANY: