

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP - 7 '89

Form C-105
Revised 1-1-89

C/SF
BLW
SE
B3

WELL API NO.
30-015-22957

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-9739

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER ☐

7. Lease Name or Unit Agreement Name

BBOC STATE

2. Name of Operator

MYCO INDUSTRIES INC.

8. Well No.

1

3. Address of Operator

207 SOUTH 4TH, ARTESIA, NM 88210

9. Pool name or Wildcat

TURKEY TRACK SR-Q-G-SA

4. Well Location

Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 11 Township 19s Range 29e NMPM EDDY County

10. Date Spudded
RE 8-22-89

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)
9-1-89

13. Elevations (DF & RKB, RT, GR, etc.)
3374 GR.

14. Elev. Casinghead

15. Total Depth
11640

16. Plug Back T.D.
2420

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools - Cable Tools -

19. Producing Interval(s), of this completion - Top, Bottom, Name

2261 - 2314 QUEFN

20. Was Directional Survey Made

-

21. Type Electric and Other Logs Run

CBL/GR

22. Was Well Cored

-

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	311	17 1/2"	500SX	NONE
8 5/8"	32	2809	11"	1700SX	NONE
5 1/2"	15.5 + 17	11640	7 7/8"	1075SX	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2 3/8"	2265	

26. Perforation record (interval, size, and number)

13 0.42" holes as follows
2261, 62, 69, 70, 71, 81, 82, 83
2307, 08, 09, 13, 14

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2261-2314	2000gals 20% NEEF -
2261-2314	40000gals cross-linked gel + 70000# sand

28. PRODUCTION

Date First Production 9-1-89		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING (1 1/2" X 10' PUMP)				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 9-7-89	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 60	Gas - MCF 61	Water - Bbl.	Gas - Oil Ratio 1017
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 32	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED - (WILL BE SOLD TO PHILLIPS PET)

Test Witnessed By

KEVIN HOKETT

30. List Attachments

NONE CBL/GR SUBMITTED 9-6-89

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature W. A. Gressett Printed Name W. A. GRESSETT Title CONSULTANT Date 9-7-89

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			REFER TO ORIGINAL COMPLETION				