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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT 25 '89

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		S	anta I	e, l	New M	exico 87	50	4-2088			(וטו 25 איי 25 איי	19		
•	REQ							NUTHORI TURAL G		ION		D.			
MYCO INDUSTRIES INC. /							l l					PI №. 0-015-22957			
207 SOUTH 4 th.	ARTES	SIA, 1			88210			· <u>-</u>							
Reason(s) for Filing (Check proper box)					_	_		τ (Please expl							
Recompletion	0.1	Change i	٦	-	er of:	TO 1	RE.	PORT CAS	SING	HEAD	GAS CON	NECTION	DATE		
Thange in Operator	Oil Casinghe	-4 C [Dry	Gas densa	님										
change of operator give name	Casugie	au 025 _	Conc	ensa					—-						
d address of previous operator DESCRIPTION OF WELI	AND LE	ASE						<u>, , , , , , , , , , , , , , , , , , , </u>		· <u>-</u>					
ease Name		Well No.				ng Formatio				Kind o	of Lease	I	ease No.		
BBOC STATE		1	TU	RKE	EY TRA	CK SR-	Q-(G-SA		State,	Freeze or Fee	₽ B-9	739		
ocation	1000														
Unit LetterG	:_1980)	_ Feet	Fron	n The $\underline{}$	ORTH I	ine	and198	30	Fe	et From The	EAST	Lin		
Section 11 Towns	nip 19s	3	Rang	re.	29e		N/A	IPM.		EDD	7		_		
1000	р			<u> </u>			IATA	лгм,		עעם	<u> </u>		County		
II. DESIGNATION OF TRA	NSPORTE			ND	NATU										
NAVAJO REFINING CO	X	or Conde	nsale					address to w							
lame of Authorized Transporter of Casi	nohead Gas	X	or D	ry G				OX 159,			A, NM	88210			
PHILLIPS PETROLEUM (•• <u> </u>	4001	P)	e address to w ENBROOK	ST,	oproved ODI	copy of this fo ESSA, TX	797			
f well produces oil or liquids, ve location of tanks.	Unit G	Sec.	Twp 19		Rge. 29e	Is gas actu YES	aliy	connected?		When 1	? 0/20/89				
this production is commingled with that V. COMPLETION DATA	t from any ot	her lease o	r pool,	give			ımb	er							
		Oil We	11	Ga	s Well	New We	:11	Workover	De	epen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		_1				İ	i		<u>L</u>		1106 2200				
ate Spudded	Date Com	ipi. Ready i	to Prod	-		Total Dep	th				P.B.T.D.				
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay					Tubing Depth				
erforations	<u> </u>					<u> </u>					Depth Casin	g Shoe			
		TIDDIC	-		<u> </u>										
HOLE SIZE	TUBING, CASING AND SIZE CASING & TUBING SIZE					DEPTH SET					010/0 05:				
	- -	OASING & TOBING SIZE					DEPTH SET				SACKS CEMENT				
										11-3-89					
							_				11-		7 <u>.</u> , ρρ		
											77	<u> </u>	<u> </u>		
. TEST DATA AND REQUE											<u> </u>				
OIL WELL (Test must be after	recovery of t	otal volum	e of loa	d oil	and must							or full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of To	est				Producing	Me	thod (Fiow, pr	ump, go	is lift, e	tc.)				
ength of Test	Tubing Pressure					Casing Pre	.ssu	re			Choke Size				
				_											
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.					Gas- MCF				
GAS WELL	1				·					· ·	1				
Actual Prod. Test - MCF/D	Length of	Test				Bbls. Con	dens	sate/MMCF			Gravity of C	ondensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)					Choke Size				
L OPERATOR CERTIFIC	TATE OF	E COM	DI IA	NI/	~ <u>-</u> -	 					L				
I hereby certify that the rules and reg					-1-		C	DIL CON	NSE	RV	ATION	DIVISIO	NC		
Division have been complied with and that the information given above							_	-			THOREDIVIOLORY				
is true and complete to the best of my	knowledge a	and belief.				Da	te	Approve	ed		OCT 3	୍ 1989			
W. a. Gres	-							p-010							
Signature	ux					Ву		OR	IGIN	A) 6.	ONED BY	•			
W.A. GRESSETT CONSULTANT						Misse Villa					**************************************				
Printed Name 10/25/89		748-1	Title	;		Tit	le.	41 E . 5 \$	•	<u> </u>		<u>1</u> 111			
Date			ienhone	N _O											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.