

DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL ☐ GAS ☐
OPERATOR	☒
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-83

MAR 15 1983

O. C. D.
ARTESIA, OFFICE

Operator <u>Cities Service Oil & Gas Corporation</u>	
Address <u>P.O. Box 1919 - Midland, Texas 79702</u>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change of Operator's Name
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐
<u>is effective April 1, 1983.</u>	

If change of ownership give name and address of previous owner Cities Service Company - P.O. Box 1919 - Midland, Texas 79702

DESCRIPTION OF WELL AND LEASE			
Lease Name <u>GOVERNMENT A1</u>	Well No. <u>1</u>	Pool Name, including Formation <u>UNDESIGNATED MORROW</u>	Kind of Lease State, Federal or Free <u>FREE</u>
Location			
Unit Letter <u>F</u>	<u>2310</u>	Feet From The <u>NORTH</u> Line and <u>1980</u>	Feet From The <u>WEST</u>
Line of Section <u>8</u>	Township <u>20S</u>	Range <u>21E</u>	NMPM, <u>EDDY</u> County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)		
<u>NONE</u>	<u>---</u>		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)		
<u>NONE</u>	<u>---</u>		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twg. Pge.
			Is gas actually connected? <u>NO</u> when

If this production is commingled with that from any other lease or pool, give commingling order numbers: _____

COMPLETION DATA							
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Since Restv. Est. Restv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (OF, RND, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations						Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACK CEMENT		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL.			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED <u>MAR 9 1983</u>
<u>Elmer Startz</u> (Signature) <u>Region Operations Manager</u> (Title) <u>March 14, 1983</u> (Date)	BY <u>Leslie A. Clements</u> Supervisor District II TITLE _____
	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.